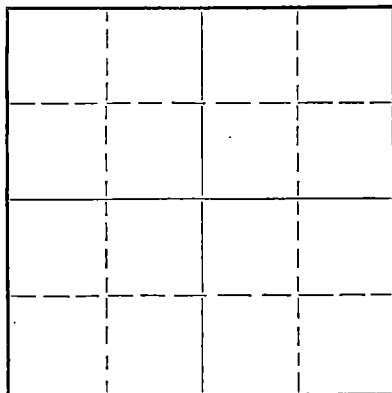


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Ness County. Sec. 18 Twp. 18s Rge. 25 (E) 2970 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1650' from North & 2970'  
Lease Owner Continental Oil Co. from East lines.  
Lease Name R. R. Shiner "A" Well No. 1  
Office Address Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 7-3-53 19  
Application for plugging filed 7-6-53 19  
Application for plugging approved 7-7-53 19  
Plugging commenced 7-4-53 19  
Plugging completed 7-4-53 19  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production -- 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well M. A. Rives - Pratt, Kansas  
Producing formation Mississippi Depth to top 4471 Bottom 4490 Total Depth of Well 4490 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi	Dry	4471	4490	8 5/8	645	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 400'; set plug and dumped 20 sacks cement and 1/2 sack Hulls. Filled hole with heavy mud to 40'; set plug, dumped 1/2 sacks Hulls and capped with 10 sacks cement. P&A 7-4-53.

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JUL 25 1953  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Lohmann Johnson Drilling Co.  
Address 320 Indiana Bank Bldg., Evansville, Indiana

STATE OF Kansas, COUNTY OF Barton, ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JMW-JMW  
State Corp. Comm. (Signature) [Signature]  
TCB  
File Box 161, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of July, 1953  
[Signature] Notary Public.

My commission expires August 25, 1956  
23-8390-s 6-51-20M

PLUGGING  
FILE SEC 18 T 18 R 25W  
BOOK PAGE 112 LINE 33

DRILLING TIME

Continental Oil Company, Shiner "A" #1  
 1650' f North & 2970' f East Lines, 18-18S-25W, Ness County, Kansas  
 Elevation 2550 RB

(1' Intervals)

3700 to 3710	4-4-6-5-4-5-5-4-4-3	
3720	3-3-4-5-4-4-3-5-4-5	
3730	3-3-2-2-2-2-2-4-6-6	
3740	4-4-4-4-5-5-4-4-4-4	
3750	4-4-7-6-7-6-8-10-8-4	
3760	4-9-10-9-10-10-8-6-4-4	
3770	1-1-2-2-3-3-2-3-3-4	
3780	7-4-3-2-2-1-2-2-2-2	
3790	2-4-3-5-6-4-6-4-6-4	
3800	4-4-2-3-4-2-4-3-3-4	
3800 to 3810	4-2-3-3-3-3-3-4-3-3	
3820	3-3-7-7-8-7-7-7-7-6	
3830	6-6-6-6-6-6-5-5-4-4	
3840	4-4-7-6-5-4-5-5-4-5	
3850	6-11-8-7-6-6-5-5-5-6	
3860	6-6-10-7-7-6-6-6-5-5	
3870	8-9-8-10-10-9-9-8-7-6	Trip @ 3867 Strap 3866.94
3880	5-6-7-5-6-8-5-8-10-8	
3890	6-6-6-7-6-7-8-8-9-8	Vis 39 wt 10.2
3900	8-10-10-12-11-10-8-12-10-9	
3900 to 3910	8-9-13-14-12-10-11-9-11-11	Vis 39 wt 10.2
3920	11-11-9-11-11-10-10-9-7-8	
3930	7-6-11-12-10-10-13-13-10-13	
3940	14-12-9-10-10-11-10-9-9-11	
3950	14-14-14-14-14-14-14-14-14-18	
3960	15-15-10-12-12-9-9-14-15-16	
3970	14-12-10-10-10-8-8-7-7-6	Vis 40 wt 10.4 wl 10 <sup>cc</sup>
3980	6-6-6-6-12-10-10-9-9-8	
3990	9-10-12-13-12-8-9-8-10-11	Vis 41 wt 10.4 Trip @ 3990
4000	7-5-3-3-3-3-3-2-3	
4000 to 4010	4-3-2-2-1-1-1-2-2-4	
4020	8-9-10-7-8-8-7-9-11-10	
4030	9-8-8-7-8-11-17-14-12-10	
4040	10-9-7-10-12-11-12-8-10-14	Vis 39 wt 10.3
4050	14-15-15-14-13-13-12-13-12-12	
4060	9-9-17-15-15-18-18-19-17-17	
4070	20-17-17-15-13-15-14-10-15-15	
4080	19-11-7-7-10-21-14-12-10-8	
4090	6-14-16-13-16-16-16-13-13-14	
4100	16-13-17-15-15-17-18-18-16-10	Vis 37 wt 10.1 wl 11.8
4100 to 4110	11-10-12-7-6-8-14-13-8-8	
4120	11-9-3-5-16-16-14-17-14-14	
4130	15-12-13-20-7-7-3-3-8-7	Trip @ 4124
4140	10-6-5-6-5-4-5-5-4-3	
4150	4-3-5-6-7-8-9-8-8-8	
4160	10-9-8-8-10-9-10-12-10-5	
4170	3-3-3-9-14-7-6-6-5-7	
4180	6-8-7-11-12-7-8-7-8-7	Vis 40 wt 10.1
4190	5-6-7-6-7-9-9-10-10-13	
4200	11-10-7-3-4-15-13-14-9-5	
4200 to 4210	7-18-15-10-11-11-9-9-9-11	
4220	13-15-15-15-10-7-9-14-13-11	
4230	8-9-10-9-8-8-12-13-15-16	
4240	13-13-13-13-13-13-13-13-12	Vis 40 wt 10.
4250	6-10-7-5-7-9-10-10-13-15	Vis 38 wt 10.
4260	8-8-8-8-8-9-10-10-12-13	
4270	14-13-11-10-12-11-12-11-12-13	
4280	12-13-15-15-12-11-7-11-6-8	
4290	9-9-11-10-10-10-9-10-10-10	
4300	9-10-10-9-9-9-8-9-8-8	

**PLUGGING**  
 FILE REC 18 T 18 R 25 W  
 BACK PAGE 112 LINE 33

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Drilling Time  
Shiner "A" #1  
Page 2

4300 to 4310	9-9-10-10-10-10-11-9-9-9	
4320	7-6-6-10-8-7-7-6-5-7	Vis 40 wt 10.2
4330	10-10-11-8-9-9-11-10-10-10	
4340	9-8-11-9-13-12-10-10-8-10	
4350	8-8-8-8-9-9-9-9-9-8	
4360	8-8-7-7-7-7-7-7-7-7	
4370	8-7-9-9-9-7-8-7-7-8	Vis 38 wt 10.
4380	7-7-7-8-9-9-8-7-8-9	
4390	4-3-3-4-5-5-8-10-9-10	
4400 to 4410	10-9-9-11-10-10-9-7-7-6	
4420	6-5-6-10-10-9-7-7-11-14	DST #1
4430	9-8-7-6-9-11-11-13-10-11	
4440	7-7-8-8-9-9-12-11-11-11	
4450	11-12-11-8-8-11-7-8-9-8	
4460	8-10-9-10-9-8-6-7-10-13	
4470	12-10-11-10-5-8-10-11-10-9	Vis 38 wt 10 <sup>2</sup>
4480	5-7-8-7-7-8-8-7-8-6	
4490	6-9-9-8-8-5-5-4-5-8	
	6-5-5-5-7-6-11-12-13-13	

**PLUGGING**  
 FILE SEC 18 T 18 R 254  
 BOOK PAGE 112 LINE 33

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-45-1034

1 Dist. West Kansas Field Aldrich Lease R. B. Whiner "A" Well No. 1  
 2 Co. None State Kansas Contractor Johnson Johnson Drilling T.D. 4490 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. 2544 ft. Depth Measured From RF; Height of Measuring Point from Landing Flange 6 ft.  
 4 Date: Spudded 6-20-53 Drilling Completed 7-3-53 Tested 7-4-53 Rig Released 7-4-53

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	24	8HT	J-55	N	None	642	642'4"	None	642'4"		20	12 1/2"

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howco	Portland	350		1	300	15	24	0	642	Surface ceg.

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

### PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ { ALSO SEE SKETCH }  
{ ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. ND.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lansing	3872	-				Dry
Mississippi	4471	4490				Dry

REMARKS: Drilled to 4410'. Set cement 4380' to 4410'; tool open 1 hr., work blow for 2 minutes; rec. 15' orig. mud; ROP 2700', RP 0%. Deepened to 4490'. Set Mississippi 4472' to 4485'; tool open 1 hr.; light blow; rec. 210' salt water, ROP 2800', RP 0%. Ran Schlumberger logs. No commercial show of oil was encountered. DT 7-4-53

filled hole with heavy mud to 400'; set plug and dumped 20 sacks cement and 1 sack lulls. filled hole with heavy mud to 40'; set plug, dumped 1 sack lulls, and capped with 10 sacks cement.  
 Material left in hole cleared on DT 51374 A

Location: 1650' from North and 2970' from East lines of Sec. 18, T18S, R25E, Ness County, Kansas.

56 Estimate Total Cost \$ 21,741 Conoco Interest 87.5% Operated by Continental Oil Company  
 57 Potential DRY b/d/Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

59 \_\_\_\_\_  
 60 Signed [Signature] District Superintendent  
 61 Signed [Signature] Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed [Signature] District Engineer  
 64 Prepared by [Signature] Date August 21, 1953

DISTRIBUTED TO  
 Mgr. P. & D. \_\_\_\_\_ Acct'g. \_\_\_\_\_  
 Region \_\_\_\_\_ District \_\_\_\_\_  
 Others State Corp. Comm.  
Region Prod. Co.  
DRY ELP

