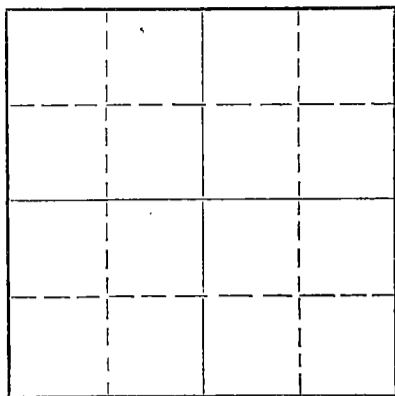


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Ness County. Sec. 7 Twp. 18^S Rge. (E) 25(W)
Location as "NE/CNW/SW" or footage from lines CW/2 SW SW
Lease Owner **Continental Oil Company**
Lease Name **L. Everett** Well No. **1**
Office Address **Box 161, Great Bend, Kansas**
Character of Well (completed as Oil, Gas or Dry Hole) **Salt water disposal**
Date well completed **11-1** 19 **37**
Application for plugging filed _____ 19 _____
Application for plugging approved **2-6** 19 **59**
Plugging commenced **3-12** 19 **59**
Plugging completed **3-12** 19 **59**
Reason for abandonment of well or producing formation **Tubing lost in hole and unable to recover.**
If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **yes**

Name of Conservation Agent who supervised plugging of this well **Mr. Gilbert Leiker**
Producing formation **None** Depth to top _____ Bottom _____ Total Depth of Well **4953** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Dolomite	Water	4641	4953	16"	209'	None
				10 3/4"	1022'	None
				6 5/8"	4675'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton pumped in 25 sacks of Howco-gel. Ran wiper plug and pumped in 125 sacks of pozmix at a maximum pressure of 800 lbs. Filled hole to top..

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CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor **Halliburton Oil Well Cementing Co.**
Address **Hays, Kansas**

STATE OF **Kansas**, COUNTY OF **Barton**, ss.
F. L. Dunn (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

ARC
3-13-59
State DWM File
(Signature) *F. L. Dunn*
District Superintendent
(Address)

SUBSCRIBED AND SWORN TO before me this **13th** day of **March**, 19 **59**

My commission expires **8-1-60**
Jacob D. Morrow
Notary Public.

PLUGGING
FILE SEC. 7 T. 18 R. 25W
BOOK PAGE 14 LINE 22

WELL LOG
L. Everett #1Spudded 7-27-37
Drilling Completed 10-29-37
F. P. Cullum - Contractor362 East & 660' North of
SW Corner of Section 7,
T18S, Range 25W,
Ness County, Kansas

25	Surface sand and shells	4178	Broken Lime
50	Sand and gravel	4209	Sandy lime
90	Sand and shale	4419	Lime and shale broken
230	Shale	4437	Conglomerate
240	Lime shell	4501	Dolomite 4501 to 4504 - Drill pipe correction
250	Shale, lime shells	4434	to 4504 - cored
305	Shale	4580	Lime
370	Sandy shale	4604	Broken lime
390	Shale, lime shells	4605	Lime
473	Sandy shale	4618	Chirt
485	Sand	4652	Lime
575	Sandy shale	4658	Chirt
595	Sand (No degrees at 500')	4674	Lime with streaks chirt
840	Shale and shells	4689	Lime, chirt and shale
858	Sand	4690	Dolomite
883	Shale and shells	4716	Dolomite (Arbuckel) (Slight show of oil)
913	Sand and shale	4721	Core - Dolomite ($\frac{1}{2}$ degree at 4500)
985	Sand	4752	Chirty dolomite (show of oil 4730- to 4740)
1023	Sandy lime		Run Halliburton tester 4725
1174	Shale and shells	4800	Chirty dolomite
1196	Lime	4825	Broken lime and chirt
1231	Shale	4894	Lime
1260	Shale and shells	4950	Broken Lime
1560	Shale		Hole checked with Schlumberger
1590	Lime	4953	Oct. 29, 1937, the well was drilled 3' deeper.
1646	Shale and shells		Run 209'4" of 16" OD Casing. Set at 214' Cemented with 225 sacks of cement.
1664	Broken sand		Run 1021'9" of 10-3/4" OD casing. Set at 1011'. Cemented with 250 sacks of cement. Did not allow for pipe cut off in cellar.
1721	Shale		Run 4675'5" of 6-5/8" OD casing. Set at 4640'9". Cemented with 800 sacks of cement.
1745	Shale and shells		After the plug was drilled the well was bailed, they were unable to bail the water out. Bailed at 1500'
1800	Hard shale		Oct. 29, 1937 - Took water test. Well took 175 barrels of water per hour under a pressure of 200#. With pressure at 400# the well took 325 barrels of water per hour on gravity took water at the rate of 20 bbls. per hour. Drilled 3' and ran out of water.
1840	Lime		Nov. 1, 1937 - Acidized the well with 7000 gallons of acid-Dowell Inc. acidizers. Time one hour and 9 minutes. The well was acidized through the casing, pressure 15# to 10 point vacuum. After acidizing pumped water into the well at the rate of 450 barrels per hour and could not fill hole.
1870	Hard shale		
1918	Lime		
2135	Shale and lime shells		
2168	Shale		
2200	Lime		
2230	Shale		
2285	Lime		
2340	Shale and shells		
2465	Lime		
2513	Lime and salt		
2585	Broken lime		
2705	Lime (Test at 2000' no degrees)		
2711	Shale (Test at 2500 no degrees)		
2731	Lime shells		
2834	Shale and lime shells		
2867	Sandy lime		
2895	Shale and lime (lost ret.)		
2935	Broken lime		
2946	Lime		
2965	Sand and shale		
3110	Shale and shells		
3122	Lime (Test at 3000 $\frac{1}{2}$ degree)		
3405	Shale and shells		
3425	Sticky shale		
3443	Lime		
3497	Lime and shale		
3591	Lime		
3682	Shale and lime Test at 3500 $\frac{1}{2}$ degree		
3771	Lime		
3798	Shale and lime		
3970	Lime		
4091	Hard lime		
4118	Broken lime Hard Test at 4000 no degrees		
4143	Lime		

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PLUGGING

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