Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita. Kansas

## WELL PLUGGING RECORD

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of this well	Bottom	SIZE 8 5/8"	Yes Leo Total Depth of	Massey Well 4413 CASING RE	3Feet
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	Inc.,				
ansas					<u> </u>
	Fotal Depth 4 1/2" cemente D.V. tool @ 99 Perforations @ sax cement wit feet; 10 foot to 218'. Bridge sax cement. Me 10 foot rock and cellar.	Fotal Depth 4413' 8 5 4 1/2" cemented at 441 D.V. tool @ 998' circu Perforations @ 4340' sax cement with dump befeet; 10 foot rock and to 218'. Bridge and 10 sax cement. Mud to 40 10 foot rock and 10 sax cellar.  itional description is necessary, use BACK asing Pulling Inc.,	Fotal Depth 4413' 8 5/8" c.w.c.  4 1/2" cemented at 4413 feet with D.V. tool @ 998' circulated with Perforations @ 4340' Sand to 433 sax cement with dump bailer. Brifeet; 10 foot rock and 10 sax cento 218'. Bridge and 10 foot rock sax cement. Mud to 40 feet; bride 10 foot rock and 10 sax cement to 218'.  11 sax cement to 218'.  12 sax cement with dump bailer. Bridge and 10 foot rock sax cement. Mud to 40 feet; bride  13 sax cement to 22 sax cement to 23 sax cement to 24 sax cement to 25 sax cem	Fotal Depth 4413' 8 5/8" c.w.c. 225 sax, 4 1/2" cemented at 4413 feet with 75 sax. D.V. tool @ 998' circulated with 235 sax. Perforations @ 4340' Sand to 4330' and 4 sax cement with dump bailer. Bridge @ 325 feet; 10 foot rock and 10 sax cement. Mud to 218'. Bridge and 10 foot rock and 10 sax cement. Mud to 40 feet; bridge plug 10 foot rock and 10 sax cement to base of cellar.	Perforations @ 4340' Sand to 4330' and 4 sax cement with dump bailer. Bridge @ 325 feet; 10 foot rock and 10 sax cement. Mud to 218'. Bridge and 10 foot rock and 10 sax cement. Mud to 40 feet; bridge plug 10 foot rock and 10 sax cement to base of cellar.  itional description is necessary, use BACK of this sheet) asing Pulling Inc.,

MACK OIL COMPANY Duncer, Oklahoma

## DRILLDRS WELL LOG

Schuler "B" #1

Commenced R.D.: 8-24-62 Completed R.D.: 9-6-62 Total Dopths - 4400 \*

C SE NW Sec. 14-185-24W Ness County, Kansas Blovation: 2322 K.B. Imitial Production: Oil Contractor: Mack Oil Company

THE COMPANION COMMISSION

MAR 16 1966

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Shale & Lima		1600 -	1854	WILL THE LAND
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Lime & Shale		2309 -	2515	
Limo		2513 -	2882	•
Lime & Shale		2882 -	5432	•
Limo & Sand		3432 -	3600	· · · · · · · · · · · · · · · · · · ·
Line & Shalo		3600 -	3720	
Line	,	3720 -	4299	
Limo & Chert	•	4299 -	4555	
Lime			4400	

I horoby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

MACK OIL COMPANY

Signed and sworm to in my presence this 11th day of September, 1962, by Robert L. Harris, representative of Mack Cil Company.

> Honald L. Krion Notary Public

My commission expires: 2-7-66