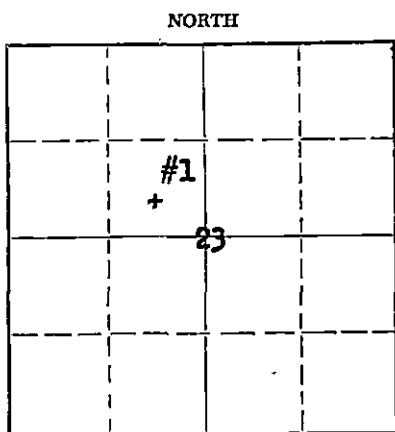


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD



Ness County, Sec. 23 Twp. 17S Rge. (E) 25 (W)  
Location as "NE/CNW/SW" or footage from lines C S/2 SE NW; 660 FEL 330 FSL of NW/4  
Lease Owner Magnolia Petroleum Company  
Lease Name John C. SHEARER "B" Well No. 1 D&A  
Office Address Box 900, Dallas, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 4-22 19 56  
Application for plugging filed via telephone 4-21 19 56  
Application for plugging approved via telephone 4-21 19 56  
Plugging commenced 4-22 19 56  
Plugging completed 4-22 19 56  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production Dry Hole 19       
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege  
Producing formation None Depth to top      Bottom      Total Depth of Well 4440 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8"	276	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

Pumped 25 sx cmnt from 4400' to 4319',  
set Hall plug @ 270' w/25 sx cmnt, set  
Hall plug @ 35' w/15 sx cmnt to base of  
cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 29 1956 6-29-56  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Barnett Drilling Inc.  
Address Wichita, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
R. C. Brannin (employee of owner) ~~not a resident of this state~~ of the above-described well, being first-duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 770, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of June 19 56  
Harriett S. Kaiser  
Notary Public.

My commission expires January 14, 1957

PLUGGING  
FILE SEC 23 T. 17 R. 25W  
BOOK PAGE 56 LINE 22

WELL LOG

John C. SHEARER "B" #1 D&A  
C S/2 SE NW Sec 23-17S-25W  
Ness County, Kansas  
Aldrich NE Field

Elevation: 2457' KB  
Total Depth: 4440' RTD

Location Staked	3-27-56	L C Case & W B Simmons, MFCo Civil Engr	
Commenced Drilling	4-6-56	Barnett Drlg Inc., Wichita, Kansas	5:45 PM
Completed Drilling	4-20-56	" "	4440'
Commenced Abandonment	4-22-56	Under the supervision of W J Poindexter,	
Completed Abandonment	4-22-56	MFCo Production Foreman	7:00 AM

CASING POINTS:

9 5/8" 25.4# Armco Slip Jt set @ 276' w/150 sx Pozmix circ 4-6-56

No oil string set - well drld dry & abd

Casing depth measured from Kelly Bushing

FORMATION SUMMARY:

FORMATION RECORD:

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Shale	0	277	Heebner	3773	-1318	Samples
Shale & Shells	277	1210	Lansing-Kansas City	3814	-1359	MAF
Sand & Shale	1210	1260	Ft. Scott	4307	-1852	"
Sand	1260	1500	Penn Conglomerate	4376	-1921	"
Shale & Shells	1500	1740	Mississippi	4407	-1952	"
Anhydrite	1740	1770	Rotary Total Depth	4440		
Shale & Shells	1770	2525				
Shale	2525	2695				
Lime	2695	2875	Heebner	3770	-1315	Hall.
Shale	2875	3020	Lansing-Kansas City	3813	-1358	"
Shale & Lime	3020	3440	Ft. Scott	4306	-1851	"
Lime	3440	3530	Penn Conglomerate	4376	-1921	"
Lime & Shale	3530	3645	Mississippi	4406	-1951	"
Lime	3645	4440TD	Total Depth	4439		"

DRILL STEM TESTS:

- #1, 4-19-56 4308-4354' op 1 1/2 hr recov 80' SOCM IFP 0# FFP 40# SIBHP 310# in 20 min Hy Hd 2460#, chokes 1/4" & 5/8"
- #2, 4-21-56 4403-24' (straddle pkr) op 1 hr gd blow recov 5' oil 120' DM 600' SW w/sli stn oil, IFP 30# FFP 310# SIBHP 1130# in 20 min Hy Hd 2450#, chokes 1/4" & 5/8"

CORE RECORD:

- #1, 4-18-56 4308-54' (Ft Scott), recov 46' 4308-09', buff cherty fxl n lime. Fair fine vug por w/oil stn & sl bleeding.
- 4321-27', gry semi-dns lime w/fair to good vug por w/bleeding
- 4339-41', lt gry cherty lime w/poor to good vug por w/bleeding.
- 4343-44', lt gry semi-dns lime sl cherty w/poor scattered vug por w/bleeding
- 4345 1/2-52 1/2', lt gry cherty semi-dns lime w/poor vug por & fair horiz fracture por w/bleeding

NOTE: No Acid or Frac jobs on this well - drld dry & abandoned

DRILLING AND EXPLORATORY OPERATIONS PERFORMED:

- 4-6-56 Spudded, 5:45 PM; set 9 5/8" csg @ 276' w/150 sx Pozmix circ
- 4-13-56 Changed to oil emulsion mud @ 3500'
- 4-18-56 Core #1; Sample Tops: Ft Scott 4307 Heeb 3773 Lansing 3814
- 4-19-56 DST #1
- 4-20-56 TD 4440
- 4-21-56 DST #2; run Halliburton Radiation Guard Log
- 4-22-56 Dry & Abandoned

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STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 23 T 17 R 25W  
BOOK PAGE 56 LINE 22

PLUGGING AND ABANDONMENT RECORD:

PLUGGING COMMENCED: 4-22-56 Barnett Drlg Inc.,  
PLUGGING COMPLETED: 4-22-56 7:00 AM Wichita, Kansas  
HISTORY OF PLUGGING: Pumped 25 sx cmnt from 4400' to 4319', set Hall plug @ 270'  
w/25 sx cmnt, set Hall plug @ 35' w/15 sx cmnt fill up to  
base of cellar. Plugging supervised by R. M. Brundege, State  
Corp Comm District Plugging Supervisor.

FILED  
STATE

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