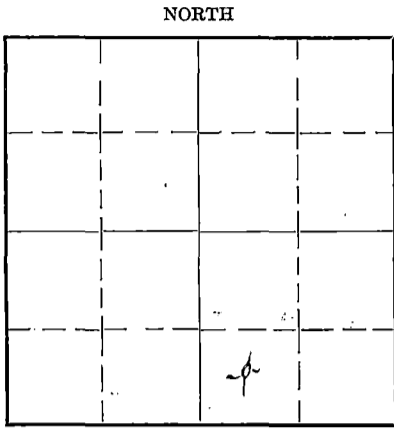


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.



Ness County. Sec. 11 Twp. 17 Rge. 25 (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center SW 1/4 of SE 1/4  
Lease Owner Frank P. Cullum  
Lease Name Smith Well No. 1  
Office Address City National Building, Wichita Falls, Texas.  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole  
Date, well completed December 1st 1938  
Application for plugging filed December 1st 1938  
Application for plugging approved December 2nd 1938  
Plugging Commenced December 2nd 1938  
Plugging Completed December 2nd 1938  
Reason for abandonment of well or producing formation Dry hole  
If a producing well is abandoned, date of last production ----- 193---  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil  
Producing formation --- Depth to top --- Bottom --- Total Depth of Well 4804 Feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

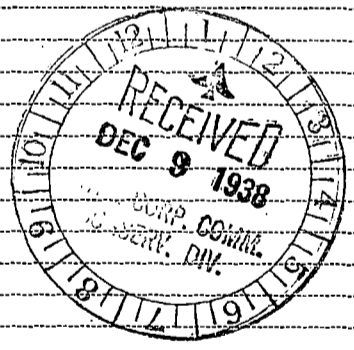
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>See logue attached</u>				<u>16"</u>	<u>20</u>	<u>--</u>
				<u>10-3/4"</u>	<u>768</u>	<u>--</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

Pluggor Ed Sheil's report as follows:  
#1 Smith Ness County Kansas S/W 1/2 of S/E 1/4 Section 11, Twp. 17, Rge. 24 W.  
Total Depth 4808 Surface Pipe 768 feet  
Heavy rotary mud from 4804 feet to 768 feet; bridged at 768; with 15 feet cement from  
768 to 753; mud from top cement 753 to 10 feet; <sup>cement</sup> 10 feet from 10 feet to 0, top of  
surface pipe, bottom of cellar.

PLUGGING  
FILE SEC 11 TWP 17 RGE 25 W  
BOOK PAGE 44 LINE 17



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank P. Cullum  
Address City National Building, Wichita Falls, Texas.

STATE OF Texas, COUNTY OF Wichita, ss.  
Frank P. Cullum OWNER (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank P. Cullum

(Address)

SUBSCRIBED AND SWORN to before me this 8th day of December 19 38

My commission expires 6/1/39

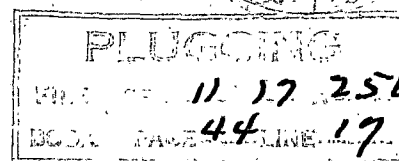
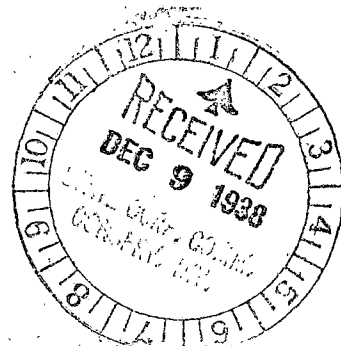
J. Will Gray  
Wichita County, Texas Notary Public.

## F. I. GULLUM DRILLING COMPANY

SMITH #1LOGUE

Cellar Space	10
Yellow Shale	140
Shale - Shells	535
Sand	680
Broken Sand - Shale	750
Sandy Shale	775
Sandy Shale-Lime Shells	885
Shale-Shells	1025
Sand	1070
Shale - Red	1105
Sand	1130
Lime	1133
Shale-Shells	1161
Chaiky - Lime	1185
Red Shale	1192
Anhydrite	1205
Red Shale	1343
Sand	1465
Sandy Shale	1524
Red Shale-Shells	1798
Lime-Light	1820
Anhydrite	1835
Shale - Shells	2250
Shale -Salt streaks	2366
Lime	2380
Lime -Shake streaks	2495
Lime	2665
Broken Lime	2685
Lime	2753
Lime - Shale	2784
Sand-Shale-anhydrite	2780
Lime	2827
Shale	2856
Lime	2909
Lime-Shale	3157
Shale	3195
Sticky Shale-Lime	3211
Lime - Shale	3517
Shale	3552
Lime	3565
Lime - Shale	3625
Lime - Gray	3652
Red Shale	3857
Lime - Gray	3865
Lime-white with streaks of chert	4011
Blue Shale	4023
Lime - White	4065
Broken Lime	4080
Lime - white	4120
Lime - Shale	4352
Shale - Black	4360
Lime - Show of OIL	4362
Lime - Shale Breaks	4448
Lime - Chert	4465
Broken Lime	4475
Lime	4478
Lime - Show of OIL	4482
Lime - Shale Breaks	4565
Lime - Chert	4727
Lime	4808

TOTAL DEPTH



Started - 10/20/38  
Completed - 12/1/38

Total Depth - 4804'

Set 20' - 16" OD Casing  
768' - 10 3/4" Casing  
Cemented to surface with 300 Bags  
of Cement.  
Straight Hole test at 1000' and  
2700' showing no Degrees.