

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

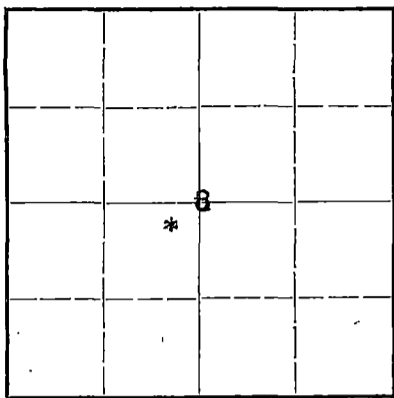
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pawnee County. Sec. 8 Twp. 20S Rge. (E) 16 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE NE SW
Lease Owner Magnolia Petroleum Company
Lease Name ~~R. W. Sharp~~ R. W. Sharp Well No. 1
Office Address RFD 1, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 17, 1946. 19
Application for plugging filed By telephone - Aug. 14, 1946. 19
Application for plugging approved By telephone - Aug. 14, 1946. 19
Plugging commenced August 15, 1946. 19
Plugging completed August 17, 1946. 19
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr, Great Bend, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3833 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	Slight show	3824	3833	8-5/8"	1088	None
				5 1/2"	3825	1903

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Original TD 3833 - P.B. w/5 Sax Cement to 3789 with Company tools.
Shot 5 1/2" Csg. at 3032 - 2940 - 2763 - 2702 - 2610 - 2518 - 2301 - 2232 - 2114 - 2007 - 1912
Pulled 1912' of 5 1/2" Csg.
Filled hole with heavy mud with mud hog pump from 3789 to 200'.
Bridged hole at 200' and ran 20 Sax cement from 200' to 134'.
Filled hole with heavy mud from 134' to 6' or bottom of cellar. 8-22-46
Ran 5 Sax. cement in bottom of cellar.
Filled cellar with soil to ground level. 8 20 16W
66 25

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address RFD 1, Ellinwood, Kansas

STATE OF ~~Barton~~ Kansas, COUNTY OF Barton, ss.
C. A. Hill (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
RFD 1, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 21st. day of August 19 46

My commission expires November 30, 1949 [Signature] Notary Public.

MAGNOLIA PETROLEUM COMPANY
 R. W. Sharpe #1
 NE NE SW Sec. 8-20S-16W
 Pawnee Co., Kansas

15.145.00925.0000

Drilling Commenced: 7/20/46
 Drilling Completed: 8/17/46

Casing Record
 8-5/8" Csg. set at 1088 - Cem. w/500 Sax
 5 1/2" Csg. set at 3825 - Pulled 1903 - Cem. w/250 Sax.

Clay & sand	0	150
shale	150	290
Red bed	290	330
sand	330	365
shale	365	800
shale & shells	800	1085
Top Anhydrite	1085	
8-5/8" Csg. set	1085	
Anhydrite	1085	1113
shale & shells	1113	1860
shale & lime	1860	2178
sd. lime & shale	2178	2280
lime & shale	2280	2432
lime	2432	2480
shale & lime	2480	2887
shale & lime streaks	2887	2942
lime & shale	2942	3072
lime	3072	3725
shale & lime	3725	3760
lime	3760	3790
lime & shale	3790	3824
Top Arbuckle Lime	3824	
Slight stain of oil		
Arbuckle Lime	3824	3833
Slight oil stain	3829-31 & 3831-33	
5 1/2" Csg. set	3825	

Standardized

Drilled plug & c/o to 3833
 Bail 5 gal water per hour - no oil for 10 hrs.
 Bailed 5 gal. water per hour - no oil for 24 hrs.
 Acidized 500 gals.
 Swabbed 7 Bbl. water per hour - no oil for 12 hrs.
 off bottom after load back.

TD:SLM 3833

Dumped 5 sax cement on bottom with dump
 bailer to temporarily abandon well.
 Plugged back from 3833 to 3789.

AUG 22 1946

Drill Stem Test

8 20 16W
 66 25

Took drill stem test from 3824 - 3831, tool
 open 45 minutes. Recovered 12' mud - no oil or
 water.