

STATE OF KANSAS  
STATE CORPORATION COMMISSION

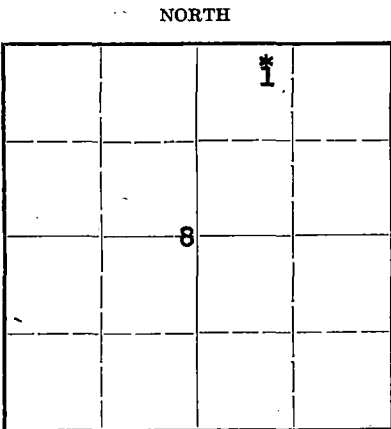
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
300 Bitting Building  
Wichita, Kansas

Paynee \_\_\_\_\_ County. Sec. 8 Twp. 20S Rge. (E) 16 (W) \_\_\_\_\_  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines (280' from N. line, 330' from E.  
Lease Owner Magnolia Petroleum Co. (line of W/2 of NE/4  
Lease Name Lucy Rutherford "B" Well No. 1  
Office Address RFD 1, Ellinwood, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed January 25, 1947 19\_\_\_\_\_  
Application for plugging filed January 24, 1947 by telephone 19\_\_\_\_\_  
Application for plugging approved January 24, 1947 by telephone 19\_\_\_\_\_  
Plugging commenced January 25, 1947 19\_\_\_\_\_  
Plugging completed January 25, 1947 19\_\_\_\_\_  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr, Great Bend, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3845 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

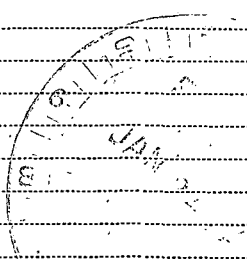
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	No oil or gas	3457	3794	8-5/8"	1100	None
Conglomerate	do	3794	3808	* 8-5/8"	1102	None
Simpson	do	3808	3830	(Skidded tools to new location		
Ordovician Conglomerate	do	3830	3833	50' north of original hole-see		
Arbuckle	do	3833	3845	log.)		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy mud from 3845 to 300'  
Cemented w/15 Sax from 300 to 250' by Halliburton  
Filled w/heavy mud from 250 to 55'  
Cemented w/15 Sax from 55' to 5' by Halliburton  
Filled cellar with surface soil from 5' to 0

1-31-47

8-20-16  
94-16



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company  
Address RFD 1, Ellinwood, Kansas

STATE OF Barton Kansas, COUNTY OF Barton, ss.  
I. C. A. Hill (employee of owner) or (~~owner~~) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) I. C. A. Hill  
RFD 1, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 30 day of Jan 1947  
Bruce Kessler  
Notary Public.

My commission expires June 3-1950

MAGNOLIA PETROLEUM COMPANY  
 LUCY RUTHERFORD "B" #1  
 NE NW NE Section 8-20S-16W  
 Pawnee County, Kansas

Drilling Commenced: 12/1/46  
 Drilling Completed: 1/25/47

Csg. Record  
 8-5/8" Csg. set at 1100-Cem. w/475 Sax - None pull  
 8-5/8" Csg. set at 1102-Cem. w/500 Sax - do

Shale & shells	0	1096
Anhydrite	1096	1100
8-5/8" Csg. set	1100	
Anhydrite	1100	1240
lime & shale	1240	1400
lime & shale	1400	1560
shale & salt	1560	1620
sand, lime, shale	1620	1965
lime & shale	1965	2470
lime	2470	2538
lime & shale	2538	2683
shale & Red Bed	2683	2735
shale & shells	2735	2935
shale & lime	2935	2560
lime	3560	3584

Lost drill pipe on bottom  
 Could not fish out  
~~Dumped cement and~~ shot off 4" drill pipe at 1800'  
 Dumped cement and set whipstock to sidetrack pipe.  
 Ran Knuckle Joint - top at 1510  
 Drilled to 1545 in old hole.  
 Circ. from 1575 to 1740 - no cement.  
 Plugged back w/cement to 1674  
 Set Knuckle joint at 1674  
 Could not sidetrack pipe.

Skidded 50' north of old location.

surface soil	0	290
shale, sand, shells	290	550
sand, shale, Red Bed	550	770
shale & shells	770	915
shale & Red Bed	915	1093
Anhydrite	1093	1110
8-5/8" Csg. set	1102	
Anhydrite & shale	1110	1210
shale & shells	1210	1690
salt & shale	1690	1740
shale, shells, lime	1740	1930
lime & shale	1930	2105
shale, lime, Red Bed	2105	2225
shale & lime	2225	2475
lime	2475	2505
shale & lime	2505	3457
Top Lansing	3457	
Lansing	3457	3794
Top Conglomerate	3794	
Conglomerate	3794	3808
Top Simpson	3808	
Simpson	3808	3830
Top Ordovician Cong.	3830	
Ordovician Conglomerate	3830	3833
Top Arbuckle	3833	
Arbuckle	3833	3845
TD:SLM		3845

8 20 16W  
 94 16

Dry and Abandoned.