

STATE OF KANSAS
STATE CORPORATION COMMISSION

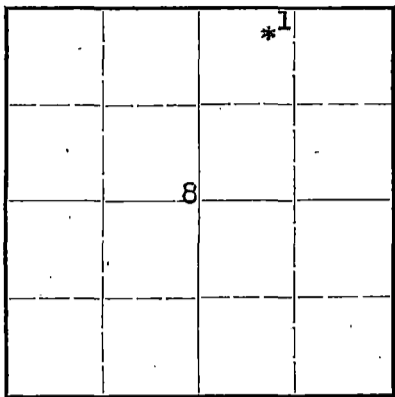
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec. 8 Twp. 20S. Rge. (E) 16 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' from N. Line 990' from E
Lease Owner Magnolia Petroleum Company line.
Lease Name Lucy Rutherford "B" Well No. 1
Office Address Box 770, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 1/4/47 19.
Application for plugging filed ~~1/4/47~~ 1/4/47 by telephone 19.
Application for plugging approved 1/3/47 by telephone 19.
Plugging commenced ~~1/3/47~~ Jan. 4, 1947
Plugging completed Jan. 4, 1947
Reason for abandonment of well or producing formation. Lost drill pipe and could not
fish out - skidded 50' north and drilled new hole.
If a producing well is abandoned, date of last production 19.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Me. H. W/ Kerr, Great Bend, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3584 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	No oil or gas	3457	3584	8-5/8"	1100	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud and cement from 3584 to 1674 (See log)
Dumped heavy mud from 1674 to 300' with dump bailer
Cemented w/15 Sax from 300' to 250' by Halliburton
Dumped heavy mud from 250' to 38' with dump bailer
Cemented w/10 Sax from 38' to 5' by Halliburton
Filled cellar with surface soil from 5' to 0

8 20 16W
93 9

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address Box 770, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
C. A. Hill (employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of February 1947
My Commission Expires Oct. 3, 1949
[Signature] Notary Public.

15.145.00995.0000

MAGNOLIA PETROLEUM COMPANY
LUCY RUTHERFORD "B" #1
NE NW NE Section 8-20S-16W
Pawnee County, Kansas

Drilling Commenced: 12/1/46
Drilling Completed: 1/4/47

Casing Record

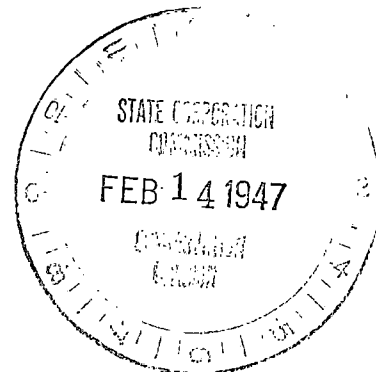
8-5/8" Csg. set at 1100 - Cem. w/475 Sax - 0 Pulled.

Shale & shells	0	1096
Anhydrite	1096	1100
805/8" Csg. set	1100	
Anhydrite	1100	1240
lime & shale	1240	1400
lime & shale	1400	1560
shale & salt	1560	1620
sand, lime, shale	1620	1965
lime & shale	1965	2470
lime	2470	2538
lime & shale	2538	2683
shale & Red Bed	2683	2735
shale & shells	2735	2935
shale & lime	2935	2560
lime	2560	2584

Lost drill pipe on bottom
Could not fish out
Dumped cement and shot off 4" drill pipe at 1800'
Dumped cement and set whipstock to sidetrack pipe
Ran Knuckle Joint - top at 1510
Drilled to 1545 in old hole.
Circ. from 1575 to 1740 - no cement. (did not set)
Plugged back w/cement to 1674
Set Knuckle joint at 1674
Could not sidetrack pipe.

Plugged and Abd. to skpd 50' north of old location

8 20 16W
93 9



MAGNOLIA PETROLEUM COMPANY
LUC RUTHERFORD #1
NE 1/4 Section 8-20S-16E
Pawnee County, Kansas

Drilling Commenced: 12/1/46
Drilling Completed: 1/4/47

Casing Record

8-5/8" Csg. set at 1100 - Cem. w/475 Sax - 0 Pulled.

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lime	2470	2538
lime & shale	2538	2683
shale & Red Bed	2683	2735
shale & shells	2735	2935
shale & lime	2935	2560
lime	2560	2584

Lost drill pipe on bottom

Could not fish out

Dumped cement and shot off 4" drill pipe at 1800'

Dumped cement and set whipstock to sidetrack pipe

Ran Knuckle Joint - top at 1510

Drilled to 1545 in old hole.

Circ. from 1575 to 1740 - no cement. (did not set)

Plugged back w/cement to 1674

Set Knuckle joint at 1674

Could not sidetrack pipe.

Plugged and Abd. to skpd 50' north of old location

8 20 16W
94 16