

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pawnee

County. Sec. 7 Twp. 20S Rge. 16 (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE NW SE

Lease Owner The Texas Company

Lease Name A. H. Russell Well No. 1

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed July 10 19 51

Application for plugging filed July 10 19 51

Application for plugging approved July 10 19 51

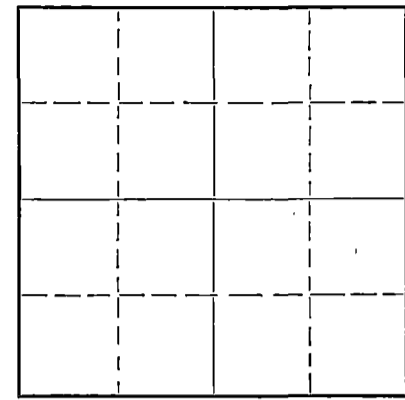
Plugging commenced July 11 19 51

Plugging completed July 12 19 51

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Depth to top Bottom Total Depth of Well 3918 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	1180'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

Mudded hole to 275'.

Dumped 20 Sacks Cement.

Mudded hole to 30'.

Dumped 15 sacks cement which filled well up to bottom of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 26 1951

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Address

STATE OF Kansas, COUNTY OF Sedgwick, ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

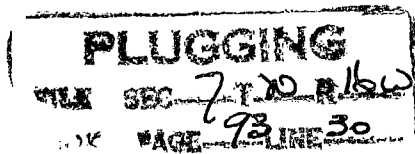
614 Bitting Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of July, 19 51

H. Howard Fittler

Notary Public.

My commission expires September 20, 1952



# LOG OF WELL

**A. H. RUSSELL NO. 1**

SHEET **1**

OWNER **The Texas Company** DIVISION **Oklahoma** DATE MADE **July 25, 1951**  
 DISTRICT **Kansas** LEASE **A. H. Russell** WELL NO. **1**  
 STATE **Kansas** COUNTY OR PARISH **Pawnee** TWP. **20S** RANGE **16W** SEC. **7**  
 LOCATION OF WELL **SE NW SE**

COMMENCED RIGGING UP **6-18-51** COMMENCED DRILLING **6-20-51** COMPLETED DRILLING **7-10-51**  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR **Herndon Drilling Co.**  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM **0** TO **3918'** COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH **3918'** MEASURED BY **K. C. Harrell** ELEVATION **2119 - DP**  
**2122 - ED**

## CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<b>10-3/4"</b>	<b>32.75#</b>	<b>1180'</b>										<b>FT.</b>
												<b>FT.</b>
												<b>FT.</b>
												<b>FT.</b>
												<b>FT.</b>
												<b>FT.</b>
												<b>FT.</b>
												<b>FT.</b>
												<b>FT.</b>
<b>10-3/4" casing set at 1180' with 850 sacks cement.</b>												<b>FT.</b>

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

## EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
<b>Completed Plugging 7-12-51</b>							

FLOWING, PUMPING, GASSER OR DRY **Dry** PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT **26-1951**  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

**PLUGGING**  
 FILE SEC **7-T-20-16W**  
 BOOK PAGE **93** 30

**A. H. Russell No. 1**  
**T. D. 3918'**  
**Comp. Drilling 7-10-51**  
**Comp. Plugging 7-12-51**

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

## LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm A. H. Russell Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Shells	250	.			<u>CASING RECORD:</u> 10-3/4" casing set at 1180' with 850 sacks cement.  <u>ELEVATIONS:</u> 2119-----DF 2122-----LB  <u>TOPS:</u> Topeka-----3201 Heebner-----3472 Brown Linc-----3542 Lansing-----3555 Conglomerate----3824 Arbuckle-----3896
Shale	620 370				
Sand	750 130				
Red Bed	1000 250				
Red Bed, Shale & Shells	1155 155				
Shale & Shells	1170 15				
Anhydrite	1190 20				
Shale & Shells	1655 465				
Shale & Lime	1990 335				
Lime	2080 90				
Lime & Shale	2225 145				
Lime	2330 105				
Lime & Shale	2415 85				
Lime	2490 75				
Lime & Shale	2985 495				
Lime	3060 75				
Lime & Shale	3127 67				
Lime	3480 353				
Lime & Shale	3545 65				
Lime	3596 51				
Lime & Chert	3865 269				
Conglomerate	3905 40				
Lime	3918 13				
Total Depth	3918				

REMARKS:

7-10-51 Ran DST #1 from 3899-3918. Open 1 hour. Recovered 120' salt water. BHP 600 in 15 minutes.