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2-24

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 145-21,359.0000

SW NW NE, SEC. 11, T. 20 S, R. 16 W ~~EX~~

4290 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4569

Lease Name Fleske Well # 1

Operator: Jay Boy Oil, Inc.

County Pawnee 125.67

Name & Address 224 E. Douglas, Suite 425

Well Total Depth 3867 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1034

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 4:30 a.m. Day: 24 Month: 2 Year: 19 91

Plugging proposal received from Vince Schrappe

(company name) Allen Drilling Company (phone) 316-796-7052

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 50 sx cement, 2nd plug at 1060' with 50 sx cement, FEB 28 1991

3rd plug at 500' with 40 sx cement, 4th plug at 40' with 10 sx cement, CONSERVATION DIVISION

5th plug to circulate rathole with 15 sx cement. 2-28-91

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 7:45 a.m. Day: 24 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3700' with 50 sx cement,

2nd plug at 1060' with 50 sx cement,

3rd plug at 500' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED ~~copy~~ did not observe this plugging.

DATE 3-11-91

INV. NO. 31083

Signed Richard M. Lacey (TECHNICIAN)

EFFECTIVE DATE: 2-16-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 145-21,359

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 21, 1991
month day year

SW.. NW. NE. Sec .11. Twp .20. S, Rg .16. X West ✓

OPERATOR: License # 4569 ✓
Name: Jay Roy Oil, Inc.
Address: 224 E. Douglas, Suite 425
City/State/Zip: Wichita, Kansas, 67202
Contact Person: Ken Greenwood
Phone: (316) 264-3700

4290 feet from South line of Section ✓
2310 feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418 ✓
Name: Allen Drilling Company

County: Pawnee
Lease Name: Fleske Well #: 1
Field Name: Ryan

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield .X. Mud Rotary ✓
... Gas ... Storage X. Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes .X. no ✓
Target Formation(s): Arbuckle ✓
Nearest lease or unit boundary: 330 ✓
Ground Surface Elevation: 1994 feet MSL ✓
Domestic well within 330 feet: ... yes .X. no ✓
Municipal well within one mile: ... yes .X. no ✓
Depth to bottom of fresh water: 160' ✓
Depth to bottom of usable water: 380' ✓
Surface Pipe by Alternate: .X. 1 ... 2 ✓
Length of Surface Pipe Planned to be set: 1100' ✓
Length of Conductor pipe required: none ✓
Projected Total Depth: 3900' ✓
Formation at Total Depth: Arbuckle ✓
Water Source for Drilling Operations:
... well ... farm pond .XX other ✓

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes .X. no ✓
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes .X. no ✓
If yes, total depth location: _____

Exp. 8/11/91

AFFIDAVIT

400' Alt. I Req. STATE COMMISSION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

that the following minimum requirements will be met:

Pusher Vince

SPUD DATE 2-16-91 INIT. S.P.

LENGTH SURFACE PLANNED 1100' of 8 5/8"

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. ___ bbls. when done ___ bbls.

RATHOLED AHEAD? Y ___ N ___ SIZE HOLE
SURFACE PIPE 5 7/8" @ 1037' CONDUCTOR
ANHYDRITE T- ___ B- ___ ELEVATION

TD 3867 FORMATION _____

RAN PIPE @ ___ DV TOOL ALT II DONE
___ SX Y ___ N ___

1 Arbuckle Plug @ 3700' Ft. W/ 50 SX

___ Hug./Council @ ___ Ft. W/ ___ SX

2 Anhydrite Base @ 1060 Ft. W/ 50 SX

3 1/2 Base Anyh. @ 500 Ft. W/ 40 SX

___ 1/2, 1/2 Plug @ ___ Ft. W/ ___ SX

___ Bottom Surface @ ___ Ft. W/ ___ SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ ___ SX

WATER WELL ___ SX (Irr. Well ___ Pond ___)
Hauling

TECHNICIAN A.L. DATE 2-22-91

TYPE OF CEMENT 60/40 6%

STARTING TIME 4:30 (AM/PM) DATE 2-24-91

COMPLETION TIME 7:45 (AM/PM) DATE 2-24-91

CEMENT COMPANY Pallico

RECEIVED
STATE COMMISSION DIVISION
FEB 28 1991
CORRELATION DIVISION
UNSAFE WELL