	1 120279	7-19	
	PORATION COMMISSION	API NUMBER 15- 145-20	
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 TECHNICIAN'S PLUGGING REPORT			T20s, R16w/K
			from S section line
			from E section line
Operator: Name&	AFC Francy Tro	Lease Name Finger	·
	AFG Energy, Inc.		123.86
	P.O. Box 605	Well Total Depth	feet
	Russell, KS 67665	Conductor Pipe: Size_	
	· · · · · · · · · · · · · · · · · · ·	Surface Casing: Size_	8 5/8 feet 1034
Abandoned	Oll Well Gas WellX	Input WellSWD	WellD&A
Other wel	l as hereinafter indicated		
Plugging (	Contractor <u>Kelso Casing Pulling</u>	Licen	se Number 6050
	.O. Box 347, Chase, KS		
Company to	o plug at: Hour: 9 a.m. Day:	19 Month: 7	Year: 19 89
	proposal received from Mill		
	name) Kelso Casing Pulling		(phone) 316-938-2457
	at 3793' Open hole 3793-3811'		_(phone)
	oump 2 sx hulls and 20 sx cement,		DECENTO
2nd plug p	pump 150 sx cement, 20 sx gel, 4	sx hulls, wiper plug.	STATE CORPORATION COMMISSION
			, 3.1 1989
· .			CONSERVATION DIVISION
	Plugging Prop	posal Received by Rich	Wichita, Kansas
		RICH	(TECHNICIAN)
Plugging (	Operations attended by Agent?: A	NIIX Part	None
	Completed: Hour: 10:15 a.mpay:		
ACTUAL PLI	JGGING REPORT 1st plug pumped in	to 4½" casing with 20 sx c	ement and pushed plug
to 3700',			
2nd plug p	oumped into 8 5/8" surface casing	with 400 lbs. hulls, 10 s	ex gel, 50 sx cement,
10 sx gel,	100 lbs. hulls, released 8 5/8"	wiper plug and pumped 100	) sx cement.
Pumping pr	ressure 0-700 psi and shut in 300	psi.	
	2180' of $4\frac{1}{2}$ " casing.		
Remarks:	Used 60/40 Pozmix 6% gel on top (If additional description is	plug, common cement on bot	tom plug by Allied.
MONO	Oxerve this plugging.	A See BACK OF THE	7 .