

To: 1 090100  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

7-15  
API NUMBER 15-145-21,367.0000 182 R

NE SW, SEC. 4, T. 20 S, R. 16 W/EX  
1980 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5399  
Operator: American Energies Corporation  
Name & Address: 155 N. Market, Suite 710  
Wichita, KS 67202

Lease Name Bowman "A" Well # 1  
County Pawnee 123.17  
Well Total Depth 3790 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1055

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Woodman-Iannitti Drilling Company License Number 5122  
Address P.O. Box 308, Great Bend, KS 67530

Company to plug at: Hour: 4:30 p.m. Day: 15 Month: 7 Year: 19 91

Plugging proposal received from Rich Wheeler  
(company name) Woodman-Iannitti Drilling Co. (phone) 316-792-1922

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1048-1070'  
1st plug at 3650' with 50 sx cement, 2nd plug at 1080' with 50 sx cement,  
3rd plug at 500' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9 p.m. Day: 15 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3650' with 50 sx cement,  
2nd plug at 1080' with 50 sx cement,  
3rd plug at 500' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 22 1991 7-22-91  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED  
(if not observe this plugging.)

DATE 8-8-91

Signed \_\_\_\_\_  
(TECHNICIAN)

INV. NO. 325-81 7-15 SEP 27 1991

15.145.21367.0000

EFFECTIVE DATE: 7-1-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas: 145-21,367  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 9, 1991  
month day year

NE. SW Sec 4 Two 20S. S, Rg 16 East

1980 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Alan L. DeGood  
Phone: 316-263-5785

County: Payne  
Lease Name: Bowman Well #: "A" #1  
Field Name: Ryan

CONTRACTOR: License #: 5122  
Name: Woodman-Izwaitti Drilling Co.

is this a Prorated Field? yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 220  
Depth to bottom of usable water: 380  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1000  
Length of Conductor pipe required: None  
Projected Total Depth: 3700  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X other  
DWR Permit #:   
Will Cores Be Taken?: yes X no  
If yes, proposed zone:   
400' Alt. I Req.

Well Drilled For: Well Class: Type Equipment:

Oil Inj Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
CWNG Disposal Wildcat Cable  
Seismic: # of holes

if CWD: old well information as follows:  
Operator:   
Well Name:   
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
if yes, total depth location:   
Exp. 12/26/91

AFFIDAVIT

400' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Richard Wheeler  
SPUD DATE 7-9-91 INIT. R.L.  
LENGTH SURFACE PLANNED 1000

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8" @ 1055 CONDUCTOR  
ANHYDRITE T-1048 B-1070 ELEVATION

TD 2790 FORMATION Arbuckle

RAN PIPE @ DV TOOL ALT II DONE  
SX Y N

3718 Arbuckle Plug @ 3650 Ft. W/ 50 SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1080 Ft. W/ 50 SX

1/2 Base Anyh. @ 500 Ft. W/ 50 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ Ft. W/ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond  
Hauling

TECHNICIAN S.M. DATE 7-12-91

TYPE OF CEMENT 60/40 670

STARTING TIME 4:30 (AM/PM) DATE 7-15-91

COMPLETION TIME 9:00 (AM/PM) DATE 7-15-91

CEMENT COMPANY Allied