

KANSAS

FORM CP-3
Rev. 1-8-82

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-~~none~~ ✓

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name Kelso Casing Pulling

Complete Address P.O. Box 176, Chase, Kansas 67524

Lease Name Peterman Well No. 4

Location NE NE SE Sec. 11 Twp. 17 Rge. 10 (East)(West)

County Ellsworth Total Depth 3283'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Co Tools and Allied Cementing Co. Inc.

Address _____ License No. _____

Operation Completed: Hour: 11:30AM Day: 22 Month: May Year: 1982

Plugging Operations attended by Agent?: All Part None

The above well was plugged as follows: 5 1/2" - 3263' - 100 sacks

Hole Filled with sand to 3200' and cemented with 5 sacks
Cement. Hole squeezed with 5 sacks bulls, 20 sacks gel, 30 sacks
Cement, 5 sacks gel, 8 5/8" plug, and 100 Sacks common
Cement pumped into 8 5/8" surface casing.

Casing was shot at 2400' - parted at 1216' when shot went off.

Casing Full of holes

1216' Recovered

Amount of Surface Casing: 8 5/8" - 251' - 150 sacks

I hereby certify that the above plugging instructions were given as herein stated.

Signed: _____
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

RECEIVED
STATE CORPORATION COMMISSION

5-27-82 MAY 27 1982

CONSERVATION DIVISION
Wichita, Kansas

Signed: _____
Conservation Division Agent

INVOICED

DATE 6-7-82

INV. NO. 307-6

PRODUCTION DEPARTMENT
SUMMARY RECORD OF WELL COMPLETION

AFE NO. _____

District: Wichita

Lease: Peterman Well No.: 4 Field: Stoltenberg

Location: NE NE SE Section 11-17S-10W

County: Ellsworth State: Kansas

Spud Date: Feb. 16, 1944 Completion Date: Mar. 16, 1944

Initial Potential: (Test Date: 4-14-44) 87 BOPD, NW 17 SPM x 42"

Elevation: 1809' K.B. _____ G.L. 1803.5 Braden head.

Drilled T.D. 3283' P.B.T.D. _____ Top of Cement 2675' (Est)

Producing Casing Size: 5-1/2" Set at 3262' Heaviest wt. per ft. 14#

(All measurements from K.B.)

PRODUCING ZONE (S) IN WHICH WELL WAS COMPLETED:

Formation	Interval	Natural Test	Treatment	Final Test
Arbuckle	3262-3283	No test.	500 Acid 1000 Acid	Swb 16.25 BO-5 hrs. Swb 13.75 BO-5 hrs.
	(3272-3277)	Show Oil	300 Acid	No help.

D.S.T.'s taken; give number, interval and formation: None

Type logs run: None

Cores taken; give number, interval and formation: None

Additional Information and Comments: **FORMATION TOPS:**

Lansing 2922 (-1113)
Arbuckle Chert: 3259 (-1450)
Arbuckle Dolo: 3260 (-1451)
R.T.D. 3265*

* NOTE: Old well record shows correction 3265 - 3269'

Distribution	_____
Dist Prod.	_____
Field	_____
Denver Prod.	_____
Denver Geo.	_____
Dist. Geo.	_____

DETAILED RECORD OF WELL COMPLETION
CASING AND CEMENT

AFE NO.

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Well Peterman No. 4 (Con't.)

Casing Log: (each item being listed in same order as run in well. All measurements from K.B.)

Pieces	Hole Size	Item Size	Description	Wt/Ft.	Grade	Thread	Condition	Length	Set at
		8-5/8"	L.W.	24#		8 v	Used		251'
		5-1/2"		14#		10 v	Used		3262'

Surface Casing Cementing Record

Sacks	Type	Additives	Slurry wt.	Type of circulation before cementing
150	Common			Type circulation during cementing (good, fair, poor)

Number of centralizers used: _____ Number of feet of scratchers used _____
 Top of cement 0 ft. visual calculated temperature survey

Intermediate Casing Cementing Record

Sacks	Type	Additives	Slurry wt.	Type of circulation before cementing
				Type circulation during cementing (good, fair, poor)

Number of centralizers used: _____ Number of feet of scratchers used _____
 Top of cement _____ ft. visual calculated temperature survey

Production casing Cementing Record

Sacks	Type	Additives	Slurry wt.	Type of circulation before cementing
100	Common			Type circulation during cementing (good, fair, poor)

Number of centralizers used: _____ Number of feet of scratchers used _____
 Top of cement 2675 ft. visual calculated temperature survey

Additional Information and Comments: **COMPLETION INFORMATION:**

R.T.D. 3265'* D.P., D.D. to 3277'. Show oil 3272-3277. Trtd w/300 gals. acid. No help. D.D. to 3283'. Incr. oil. Trtd. w/500 gals. acid. Swbd 16.25 BO-5 hrs. Trtd. w/1000 gals. acid. Swbd. 13.75 BO-5 hrs. P.O.P.

Physical Productivity: 4-14-44 87 BOPD, NW 17 SPM x 42".

*NOTE: Old well record shows correction 3265' - 3269'

Distribution
Dist. Prod. _____
Field _____
Denver Prod. _____