

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

PAWNEE County, Sec. 3 Twp. 20S Rge. (E) 16 (W)

Location as "NE/CNW/SE/SW" or footage from lines SE NE NE
Lease Owner MAGNOLIA PETROLEUM COMPANY
Lease Name August FLESKE Well No. 2
Office Address Box 770, GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 7, 1945 19
Application for plugging filed Oct. 18, 1952 19
Application for plugging approved Oct. 20, 1952 19
Plugging commenced Oct. 28, 1952 19
Plugging completed Nov. 3, 1952 19
Reason for abandonment of well or producing formation Not profitable to operate.

NORTH

			10
		3	20
			3

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 1952 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Mr. Charles Stough
Producing formation Arbuckle Depth to top 3668 Bottom 3718 Total Depth of Well 3736 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Lime	3727	3729	8 5/8	1025	None
				5 1/2	3717	2205.34

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned cellar and broke out lead lines, removed head and started running rock in hole, filled hole to 3700' with rock, run 5 sx cmnt., bridged hole twice, had to knock out sand, shot pipe @ 2607, 2537, 2475, 2411, 2348, 2289, 2231, 2162, 2101 and 2014, worked pipe loose, mudded hole, set rock bridge @ 1000', mudded hole, set bridge plug @ 200', ran 20 sx cmnt, mudded hole, run 10 sx cmnt to base of cellar.

All mudding & plugging done as per Mr. Charles Stough, State Plugger.

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DEC 10 1952 12-10-52

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet) Wichita, Kansas

Name of Plugging Contractor STANDARD PLUGGING COMPANY
Address LYONS, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
C. A. Hill, Dist. Supt. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Dist. Supt.

SUBSCRIBED AND SWORN TO before me this 6th day of December, 19 52

(Address)

[Signature]
Notary Public.

My commission expires Oct. 15, 1953

PLUGGING
FILE SEC. 3 T. 20 R. 17
BOOK PAGE 53 LINE 2

WELL RECORD August FLESKE #2
SE SE NE
Sec. 3-20S-16W
Pawnee County, Kansas

Rig Commenced June 8, 1945
Rig Completed June 9, 1945
Drilling Commenced June 9, 1945
Drilling Completed July 20, 1945 Barnett Drilling Co., Wichita, Kan.

8 5/8" 28 & 29.35# 8 RT R1 New Lap. Set @ 1025' w/450 sx cmnt.
5 1/2" 14# 8 RT J55 R2 New Sm. Set @ 3717' w/200 sx cmnt.

Clay	0	80
Shale	125	165
Shale & Shells	165	435
Sand	435	650
Shale & Shells	650	745
Shale & Red Bed	745	1018
Anhydrite	1018	1045
Shale	1045	1330
Shale & Shells	1330	1795
Lime	1795	1995
Lime & Shale	1995	2115
Lime	2115	2560
Lime & Shale	2560	2615
Shale	2615	2975
Shale & Lime	2975	3255
Lime	3255	3332
Lime	3332	3350
Shale	3350	3394
Lime	3394	3645
Lime & Shale	3645	3718
Top Lansing	3389	
Top Arbuckle	3668	- slight odor
Set 5 1/2" casing	3717	
DD	3718	3729

Bailed 1/4 bbl. oil per hr. no water for 6 hrs. Small increase in gas
Acidized 500 gals. flowed 7 bbl. oil per hr. no water for 6 hrs. thru
2 1/2" tubing 1" choke after load back. Flowed 4 bbl. oil per hr, no water thru
2 1/2" tubing 1 1/2" choke for 60 hrs., GOR 2500 to 1. Killed well by HOWCO
w/200 bbl. oil, Arbuckle lime 3729-32, flowed and swabbed load back, flowed
6 bbl. oil per hr, no water 21 hrs. thru 2 1/2" tubing, no choke.
Flowed 4 bbl. oil per hr, no water 12 hrs, thru 2 1/2" tubing no choke.
Flowed 3 bbl. oil per hr, no water, 24 hrs thru 2 1/2" tubing, no choke.

Physical Flowing Potential 74 bbl. oil, no water GOR 4500 to 1, eff. 7-11-45

Killed well by HOWCO w/250 bbl. oil, ran Gamma Ray and Radioactivity Log.
Showed Porosity 3714-19.

Gun perforated w/24 shots 3714-19, swbd and flowed load back. well good for 3 bbl.
oil per hr, flowing, no water GOR 12,000 to 1. TD Steel Line Measurement 3736'.

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CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 3 T 20 R 1624
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