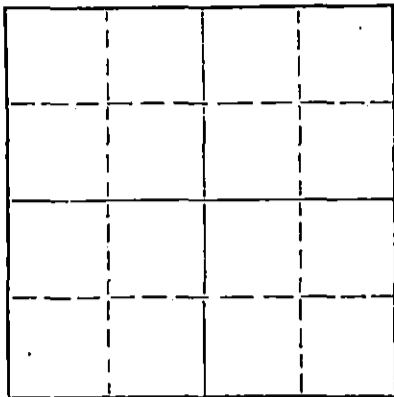


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 29 Twp. 20 S Rge. (E) 15 (W)
Location as "NE/CNWxSWx" or footage from lines. APP. SW/4 SW/4 NE/4
Lease Owner Messman-Rinehart Oil Company
Lease Name ROSS Well No. 1
Office Address 518 Petroleum Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 25 1961
Application for plugging filed June 5 1961
Application for plugging approved June 7 1961
Plugging commenced June 22 1961
Plugging completed June 25 1961
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan, 634 Sunset, Russell, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3850 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	712'	none
				5-1/2"	3850'	3148'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3750', mixed and ran 5 sx. cement.
Cleaned out cellar. Set in jacks and timbers.
Loaded casing with water. Worked tension to 24 1/2"
made shots at 3303-3200-3131, worked pipe free and
pulled 66 jts. Pulled 30 jts. well flowing water from
surface csg. Set in 5 1/2" nipple. Packed off braden
head and pumped 30 sx. mud and 100 sx. cement to fill
surface csg. from 300' to base of cellar with cement.
Unpacked braden head. Took out 5 1/2" nipple. Cement had
coasted to 25', filled back and capped well with
2 sx. cement to complete plugging.

RECEIVED
STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION

AUG 9 1961

JUL 20 1961

CONSERVATION DIVISION
WICHITA, KANSAS

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc. - License #12
Address P. O. Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
J. A. Gilliland (employee of owner)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. A. Gilliland*
518 Petroleum Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of July, 1961

My commission expires December 1, 1964

Barbara J. Scott
Barbara J. Scott, Notary Public.

B

15.009-16567.0000

NO. 1 ROSS

Well Record:

Location: App. SW/4 SE/4 NE/4
Section 29-20s-15W
Barton County, Kansas

Commenced: April 21, 1961

Completed: May 4, 1961
(Rotary)

Operator: Messman-Rinehart Oil Company
518 Petroleum Building
Wichita, Kansas

Elevation: 2008' K/B

Production: D & A

Contractor: Messman-Rinehart Oil Company
518 Petroleum Building
Wichita, Kansas

Casing Record: 8-5/8" @ 712' w/300 sx. cem.,
5-1/2" @ 3850' w/75 sx. cem.

*** LOG ***

Shale	195
Sand	290
Shale	400
Sand	525
Shale	570
Red Bed	710
Shale & Red Bed	1000
Anhydrite	1035
Shale	1130
Shale, Shells & Salt	1630
Shale & Shells	1825
Lime & Shale	1930
Lime	2370
Lime & Shale	3180
Lime	3325
Lime & Shale	3430
Lime	3732
Lime & Conglomerate	3750
Lime	3795
Lime & Shale	3805
Lime	3850 R.T.D.

Sample Tops:

3333'	- Heebner (-1325')
3427'	- Brown Lima (-1419')
3439'	- Lansing (-1431')
3713'	- Conglomerate (-1705')
3752'	- Arbuckle (-1744')

The undersigned, MESSMAN-RINEHART OIL COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

MESSMAN-RINEHART OIL COMPANY

By: _____

J. A. Gilliland

Subscribed and sworn to before me
this 7th day of June, 1961.

Barbara J. Scott
Barbara J. Scott, Notary Public

My Commission Expires: December 1, 1964

RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1961
CONSERVATION DIVISION
Wichita, Kansas

COMPLETION DATA

Hessman-Rinehart Oil Company
 No. 1 Ross
 App. SW/4 SW/4 NE/4,
 Section 29-203-15W
Barton County, Kansas

- 5/9/61 - Moved in cable tools
 5/10/61 - Perf. 3801-04' w/4⁸ ft., Treated w/500 gal. acid, swbd. a total of 180 bbls. wtr. down to 1700 ft. at the rate of 12-20 bbls. wtr. per hr., sho oil and sho gas
 5/11/61 - Squeezed with 73 sx. cement
 5/13/61 - Re-perforated 3801-04' w/4⁸ ft., Treated with 250 gal. acid Total load 92 bbls., Max. pressure 1250#, went in at 500# at the rate of 1/4 bbls./min, broke on last 1 1/2 bbls. to vacuum
 5/15/61 - Swbd. 1100 ft. wtr. at rate of 8-10 bbls. wtr./hr., sho gas Squeezed and perfor. 3805-10' w/4⁸ ft., Treated w/500 gal. acid, pressured up to 1700#, tested 5 BOPH and 5 BWPH, Decreased to 1 BOPH and 5 BWPH
 5/22/61 - Set Baker plug @ 3796', Perf. 3762-74' w/4⁸ ft., Hole loaded, swbd. back, Gas to surface in 20' (esti. 50,000 cf), sho oil, ran tbg.
 5/23/61 - Treated with 500 gal. acid, pressured up to 450#, went in at 1/2 bbl./min., in vacuum in 1 1/2', swbd. back load
 5/24/61 - Treated w/200 gal. acid, 1000 gal. went in @ 300#, 1000 gal. went in @ 1200-1500#, swbd. back load at rate of 12 bbls. fluid/hr, 220# csg., (10% oil, decr. to no oil)
 5/25/61 - Moved out cable tools, Dry and abandoned

HESSMAN-RINEHART OIL COMPANY

BY: 

Roger L. Hessman

RLH/bjs
 6/7/61