

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-165-20658.00.00 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Parrish Corporation OPERATOR'S LICENSE NO. 5228

ADDRESS 100 South Market #200 Wichita, KS 67202 PHONE # (316) 2638726

LEASE (FARM) Hamzy WELL NO. 4 WELL LOCATION C W/2 NE/4 COUNTY Rush

SEC. 31 TWP. 19S RGE. 20 (E) or (W) TOTAL DEPTH 4775 PLUG BACK TD ----

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL X DOCKET NO. D-19289 D19208

SURFACE CASING SIZE 8 5/8 SET AT 307 CEMENTED WITH 200 SACKS

CASING SIZE 4 1/2 SET AT 4521 CEMENTED WITH 250 SACKS

PERFORATED AT Open hole

CONDITION OF WELL: GOOD x POOR CASING-LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Cement plug inside casing at 3000', shoot off pipe
at 2800', cement plug at 1000' and 307', mud to 30', cement plug
at 30' to surface.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN will notify KCC field representative

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lavern Brown

PHONE # (316) 792-2621

ADDRESS Box 221 Great Bend, KS 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc LICENSE NO. 6050

ADDRESS Box 347 Chase KS 67524

PHONE # (316) 938-2457

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

10-15-90 OCT 15 1990

Lloyd K. Parrish
(Operator or Agent)

CONSERVATION DIVISION
WIC DATE: 08/3

October 10, 1990



Gamma Ray
Neutron

| | | | | | | |
|------------------------------------|------------------------------------|----------------------------|-------|-------|---|------|
| FILE NO. | COMPANY <u>PARRISH DR COMPANY</u> | | | | | |
| | WELL <u>HANZY NO 4 (SWD)</u> | | | | | |
| | FIELD <u>SCHADEL</u> | | | | | |
| | COUNTY <u>RUSH</u> | STATE <u>KANSAS</u> | | | | |
| LOCATION: | <u>C-1/2-NE1/4</u> | | | | | |
| SEC <u>31</u> | TWP <u>19S</u> | RGE <u>20W</u> | | | | |
| Permanent Datum <u>B.H.</u> | Elev. <u>2201</u> | Elevations: KB <u>2206</u> | | | | |
| Log Measured from <u>B.H.</u> | <u>4</u> Ft. Above Permanent Datum | DF <u>2201</u> | | | | |
| Drilling Measured from <u>R.B.</u> | | GL <u>2201</u> | | | | |
| Date <u>11-28-77</u> | | | | | | |
| Run No. <u>ONE - NW</u> | | | | | | |
| Type Log <u>CR-NTN</u> | | | | | | |
| Depth-Driller <u>4548</u> | | | | | | |
| Bottom Logged Interval <u>4547</u> | | | | | | |
| Top Logged Interval <u>3750</u> | | | | | | |
| Type Fluid In Hole <u>WT</u> | | | | | | |
| Salinity Ppm Cl. <u>---</u> | | | | | | |
| pH and Fluid Loss <u>---</u> | | | | | | |
| Density Lb./Gal. <u>---</u> | | | | | | |
| Level <u>1320</u> | | | | | | |
| Max. Rec. Temp. Deg. F <u>---</u> | | | | | | |
| Opr. Rig Time <u>4-HR.</u> | | | | | | |
| Recorded By <u>HARRIS</u> | | | | | | |
| Witnessed By <u>MR BROWN</u> | | | | | | |
| Run | Bore Hole Record | Casing Record | | | | |
| No. | Bit | From | | | | |
| | To | Size | | | | |
| | | Wgt. | | | | |
| | | From | | | | |
| | | Td | | | | |
| 1 | 778 | 307 | 8 5/8 | 28 | 0 | 307 |
| 2 | 778 | 4774 | 4 1/2 | 9 1/2 | 0 | 4521 |

FOLD HERE
EMARKS Could Not Log Open Hole.

| Equipment Used | |
|----------------|--------------|
| Series No. | <u>402</u> |
| Run No. | <u>ONE</u> |
| S.O. | <u>77348</u> |
| Tool No. | <u>G-72</u> |
| Elec. No. | |
| Panel No. | |

| Gamma Ray | | Equipment Data | | Neutron | |
|--------------------|--------------|-------------------|--------------|-------------------|--------------|
| Run No. | <u>ONE</u> | Run No. | <u>ONE</u> | Run No. | <u>ONE</u> |
| Tool Model No. | <u>402</u> | Log Type | <u>NTN</u> | Log Type | <u>NTN</u> |
| Diam. | <u>3 1/2</u> | Tool Model No. | <u>402</u> | Tool Model No. | <u>402</u> |
| Detect. Model No. | <u>D6N1</u> | Diam. | <u>3 1/2</u> | Diam. | <u>3 1/2</u> |
| Type | <u>SCINT</u> | Detect. Model No. | <u>D6N1</u> | Detect. Model No. | <u>D6N1</u> |
| Length | <u>4</u> | Type | <u>SCINT</u> | Type | <u>SCINT</u> |
| Dist. to N. Source | <u>13</u> | Length | <u>4</u> | Length | <u>4</u> |
| | | Source Model No. | <u>S17R5</u> | Source Model No. | <u>S17R5</u> |
| | | Serial No. | <u>29034</u> | Serial No. | <u>29034</u> |
| | | Spacing | <u>19.5</u> | Spacing | <u>19.5</u> |
| | | Type | <u>AMCO</u> | Type | <u>AMCO</u> |
| | | Strength | <u>4.5 C</u> | Strength | <u>4.5 C</u> |

| General | | Gamma Ray | | | | | Neutron | | | |
|---------|-----------|-----------|------|----------|-------------|------------|---------|----------|-------------|------------|
| Run No. | Depths | Speed | T.C. | Sens. | Zero | API G.R. | T.C. | Sens. | Zero | API N. |
| | From To | Ft./Min. | Sec. | Settings | Div. L or R | Units/Div. | Sec. | Settings | Div. L or R | Units/Div. |
| 1 | 4547 3750 | 25 | 4.0 | 470X1 | 4-L | 8 | 2.0 | 90X1 | 2-L | 100 |

| | | |
|---------------------------------|-------|---|
| GAMMA RAY API UNITS | DEPTH | STAT. DIV. COMMISSION NEUTRON API UNITS OCT 15 1980 |
| RADIATION INTENSITY INCREASES → | | RADIATION INTENSITY INCREASES → |

State of Kansas



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
 KEITH R. HENLEY CHAIRMAN
 RICH KOWALEWSKI COMMISSIONER
 JACK SHRIVER COMMISSIONER
 JUDITH MCCONNELL EXECUTIVE DIRECTOR
 FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
 SHARI FEIST ALBRECHT, DIRECTOR
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286
 (316) 263-3238

**NOTICE OF RECEIPT OF
 WELL PLUGGING APPLICATION**

October 15, 1990

Parrish Corporation
 100 South Market, #200
 Wichita, KS 67202

Hamzy #4
 C W/2 NE/4 31-19-20W
 Rush County, KS
 API No. 15-165-20,658

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

David P. Williams
 Production Supervisor

District: #1, 304 W. McArtor
 Dodge City, KS 67801
 (316) 225 - 6760