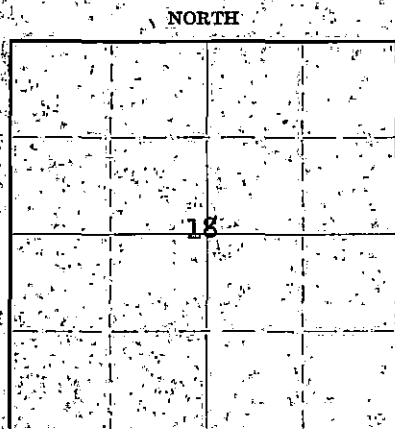


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Rice County, Sec. 18 Twp. 20S Rge. 6 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NW NE
Lease Owner The Atlantic Refining Company
Lease Name Burke Well No. 1
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 14 19 50
Application for plugging filed April 13 19 50
Application for plugging approved April 13 19 50
Plugging commenced April 13 19 50
Plugging completed April 13 19 50
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production: 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Ruel Durkee, McPherson, Kansas
Producing formation: Depth to top: Bottom: Total Depth of Well: 3765 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	229'	8 5/8	229	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud 3765' to 229'
Bridge 229' to 225'
15 sacks cement 225' to 220'
Heavy mud 220' to 20'
15 sacks cement 20' to bottom cellar

APR 22 1950
ST. CO. KANSAS
4-22-50

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address Box 17, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers Dist. Supt.
Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21st day of April 19 50

My commission expires July 29, 1951

Notary Public.

PLUGGING
FILE SEC 18 T 20 R 6 E
BOOK PAGE 1 LINE 13

ROCKVILLE AREA

WELL RECORD

THE ATLANTIC REFINING COMPANY
830 Kennedy Building
Tulsa 3, Oklahoma

Lease **BURKE**
 Lease No. **KS-11,583**
 County **Rice**

Block or Twp. **20S-6W**

Well No. **1**
 State **Kansas**

Location **Center SE NW NE of**
18-20S-6W
 Elevation **1647' RKB** Feet

Drilled { **Contract**
 { **Company Tools**

Contracted Depth
 Completed Depth

Feet Date { **Started** **3-27-50**
 { **Completed**
 { **Deepened** **4-13-50**
 { **Cleaned Out**

Name of Contractor **Lohman-Johnson Drilling Co.**

REACHED T.D.: **4-13-50**

Contract Price **Per Foot**

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling **ROTARY**

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test **DRY**

Water With Oil **%**

Casing Record

Torpedo Record

SIZE SET PULLED
 8-5/8" Set 220.29 ft. at 229 ft.
 w/150 sax sulphate resistant cement
 and 200# calcium chloride, cement
 circulated.

Date	Company	From	To	Feet	Size of Shell	Total Qts.
TOPS:	Hebner		2646			
	Brown Lansing		2800			
	White Lansing		2835			
	Viola		3643			
	Simpson		3685			
	Reworked Arbuckle		3739			

FORMATION	TOP	BOTTOM
Surface soil & shale	0	30
Shale	30	75
Shale & red bed	75	230
Shale & shells	230	955
Anhydrite	955	989
Shale	989	1005
Anhydrite	1005	1055
Shale	1055	1065
Shale & lime	1065	1170
Lime	1170	1270
Lime & shale	1270	1585
Shale	1585	1610
Shale & shells	1610	1980
Shale & lime	1980	2115
Shale & shells	2115	2535
Lime & shale	2535	2665
Shale & lime	2665	2800
Lime	2800	3325
Lime & shale	3325	3372
Lime & chert	3372	3388
Lime & shale	3388	3537
Shale	3537	3588
Shale & lime	3588	3633
Lime & shale	3633	3652
Shale	3652	3691
Shale & lime	3691	3742
Dolomite	3742	3765

DST #1 3149 - 3162 Open 1 hour. Recovered 10 ft. mud.

DST #2 3162 - 3191 Open 1 hour. Strong blow 60 minutes. 500 ft. salt water, 100 ft. muddy water.

DST #3 3354 - 3375 Open 40 minutes. Recovered 12 ft. drilling fluid. Shut in 15 minutes. BHP chart doubtful.

CORED 3742 - 3745 Recovered 2 ft. white, medium grained crystalline dolomite, splotches of green shale (15% shale); dolomite is sandy, vuggy; no stain, not much odor.

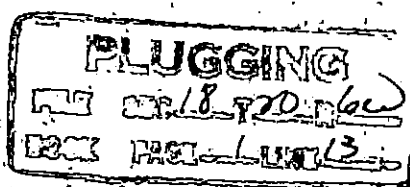
CORED 3745 - 3750 Recovered 3 1/2 ft. of tan, medium to coarse grained dolomite; good, vuggy porosity; top 1 1/2 ft. had thin streaks of shale; no show - sulphur odor.

DST #4 (Total Depth 3765) Recovered 2820 ft. sulphur water.

PLUGGED: **4-13-50.**

TOTAL DEPTH **3765**

DRY AND ABANDONED **4-13-50.**



APR 22 1950

ATLANTIC REFINING COMPANY
 TULSA, OKLAHOMA