

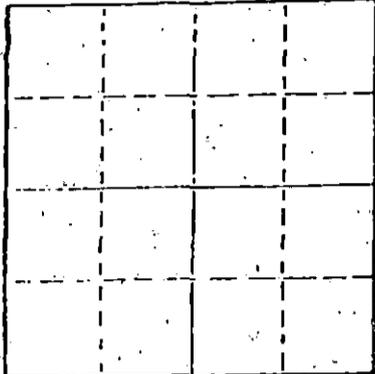
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ness County, Sec. 26 Twp. 16 Rge. 21 E/W
Location as "NE/CNW/SW" or footage from lines
C SE NW NW

Lease Owner A. L. Abercrombie, Inc.
Lease Name Lamer #1 Well No.
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)



Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1/14/80 19
Plugging completed 1/24/80 19
Reason for abandonment of well or producing formation
depleted.
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Schmidt
Producing formation Depth to top Bottom Total Depth of Well 4210
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	545	none
				5 1/2"	4209	1653'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, bridge at 1841', couldn't knock out with bailer. Had Halliburton pump bridge and displaced cement at 2315'. Shot pipe at 2278', rabbit hit shot, line broke. Fished line, 1800' is as far as we could get down. Mud came in at 1655', couldn't knock bridge out. Shot pipe at 1644', pulled 42 joints. Pumped 2 sacks hulls, 14 sacks gel, 70 sacks cement, 6 sacks gel, 2 sacks hulls and 65 sacks cement.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION

JAN 28 1980 1-28-80

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of Jan., 19 80

Margaret Melcher
Notary Public.

My commission expires



KANSAS DRILLERS LOG

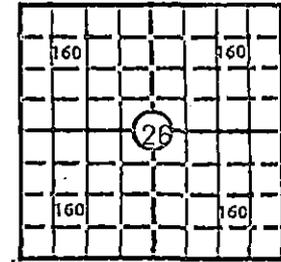
S. 26 T. 16S. 21W^E W

AP¹ No. 15 — 135 — 21,579 · 00 · 00
 County Number

Loc. C SE NW NW

County Ness

640 Acres
N



Locate well correctly

Elev.: Gr. 2250'

DF 2253' KB 2255'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Lamer

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Don Moore

Spud Date January 20, 1979 Total Depth 4210' P.B.T.D.

Date Completed January 28, 1979 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	539.49	common	375	3% Ca. Cl. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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JAN - 9 1983

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

CONSERVATION DIVISION
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15. 135. 21579. 00. 00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Temporarily abandoned

Operator
Abercrombie Drilling, Inc.

Well No. 1
Lease Name Lamer

s 26 T 16 S R 21 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	1531	SAMPLE TOPS:	
Anhydrite	1531	1570		
Sand and shale	1570	1600	Anhydrite	1532' (+ 723)
Red bed and shale	1600	2350	B/Anhydrite	1570' (+ 685)
Shale and shells	2350	2624	Heebner	3633' (-1378)
Shale and lime	2624	4139	Lansing	3676' (-1421)
Shale and sand	4139	4146	Cherokee	4092' (-1837)
Lime	4146	4210	Ft. Scott	4113' (-1858)
Rotary Total Depth		4210	Chero. Sand	4133' (-1878)

DST #1 (4087-4139') 30", 45", 30" 45"

Strong blow.
Rec. 120' mo, 744' hoc wtr., 85' ocw.
IFP 215-612, IBHP 983, FFP 665-792
FBHP 983.
Temp. 110°

DST #2 (4135-4150')
Straddle packers failed.

ELECTRIC LOG TOPS:	
Anhydrite	1533' (+ 722)
B/Anhydrite	1567' (+ 688)
Heebner	3629' (-1374)
Toronto	3650' (-1395)
Lansing	3670' (-1415)
B/KC	3950' (-1695)
Pawnee	4013' (-1758)
B/Pawnee	4080' (-1825)
Ft. Scott	4098' (-1843)
Chero. Sand	4118' (-1863)
2nd Cher. Sand	4124' (-1869)
Miss.	4164' (-1909)
LTD	4207'

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JAN - 9 1980
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

Jerry A. Langrehr
Signature
Jerry A. Langrehr, Executive Vice-Pres.
Title
August 22, 1979
Date