

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Blitting Building  
Wichita, Kansas

OR

Strike out upper line  
when reporting plug-  
ging off formations.

FORMATION PLUGGING RECORD

Pawnee County, Sec 5 Twp 20 Rge 16 (E) (W)  
Location as "NE1/4NW1/4SW1/4" or footage from lines SW/4 SE/4 NW/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name Harry C. Tammen Well No. 1  
Office Address P. O. Box 1633, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed April 13 1947  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced April 15 1947  
Plugging completed April 15 1947  
Reason for abandonment of well or producing formation Dry hole  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

NORTH

	X		

Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr  
Producing formation Arbuckle Depth to top 3787 Bottom 3810 Total Depth of Well 3810 Feet  
Show depth and thickness of all water, oil and gas formations.

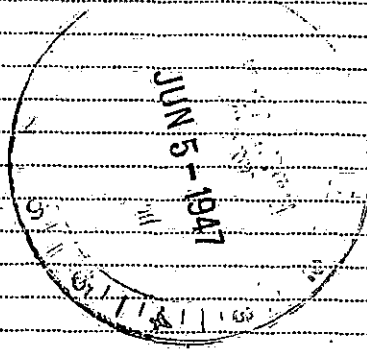
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing		3436		8-5/8	1093	None
Arbuckle		3787	3810			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with Heavy mud 3810' to 1000'  
10 sax cement 1000' to 970'  
Heavy mud 970' to 105'  
15 sax cement 105' to 6'  
Cellar 6' to 0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 1633, Oklahoma City, Oklahoma

STATE OF Kansas COUNTY OF Barton, ss.  
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.  
Box 8, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 2nd day of May 1947

My commission expires October 18, 1950

J. H. Coy Notary Public

PLUGGING  
FILE REC 5 - 20 R 16 W  
BOOK PAGE 106 LINE 31

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 20 N 6 S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with 'X' in section 5, township 20, range 16.

LEASE Harry C. Farnon WELL NO. 1

LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH LINE AND 1650 FT.

EAST WEST OF THE WEST LINE OF THE SW SE NW

OF SECTION 5 TOWNSHIP 20 NORTH SOUTH, RANGE 16 EAST WEST.

PAWNEE KANSAS COUNTY STATE

ELEVATION: Derrick Floor 2029' Ground Level 2027'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 3-25 1947 COMPLETED 4-13 1947

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Top Lansing, Arbuckle.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table for casing and liner-screen records with columns for size, weight, description, quantity, etc.

PACKER RECORD

Table for packer records with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Table for cementing and mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3810 TD FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM None used FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

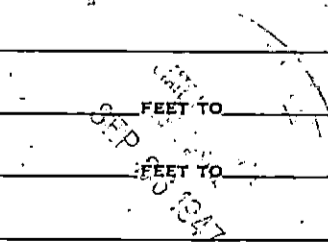
WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF May 1959

FILE SEC 5 T 20 R 16 W BOOK PAGE 106 LINE 31



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay and Sand	0	70			
Shale	70	350			
Shale and Sand	350	400			
Shale	400	465			
Sand and Shale	465	600			
Shale and Red Bed	600	640			
Shale and Red Bed Sand	640	700			
Shale and Red Bed	700	825			
Red Bed and Shells	825	1082			
Anhydrite	1082	1092			
Shale and Shells	1092	1550			
Shale and Sand	1550	1600			
Shale and Shells	1600	1770			
Lime	1770	2070			
Lime	2070	2150			
Shale and Shells	2150	2160			
Sandy Lime	2160	2200			
Sharp Lime	2200	2240			
Lime and Shale	2240	2355			
Hard Lime	2355	2382			
Lime	2382	2535			
Shale and Lime	2535	2645			
Shale and Shells	2645	3170			
Lime	3170	3393			
Shale and Lime	3393	3428			
Shale	3428	3460			
Lime	3460	3530			
Soft Lime	3530	3549			
Lime	3549	3661			
Lime and Shale	3661	3688			
Lime	3688	3705			
Lime and Shale	3705	3762			
Shale	3762	3772			
Cong.	3772	3787			
Cherty Dolomite	3787	3810 TD			
Schlumberger Electric Log @ TD		3810			
Total Depth by Schlumberger		3810			
Total Depth by rotary drill pipe		3810			
Completed 4-19-47					
Plugged and abandoned 4-15-47					