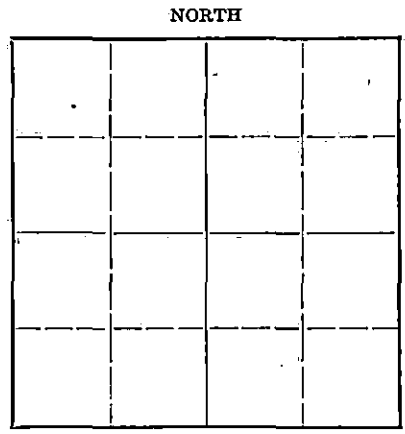


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Pawnee County. Sec. 11 Twp 20S. Rge. (E) 16 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SE NE  
Lease Owner Magnolia Petroleum Company  
Lease Name George Knoche Well No. 2  
Office Address P.O. Box 770 - Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil - Dry  
Date well completed February 1, 1949 19  
Application for plugging filed July 29, 1949 19  
Application for plugging approved August 1, 1949 19  
Plugging commenced August 3, 1949 19  
Plugging completed August 6, 1949 19  
Reason for abandonment of well or producing formation Drilled Dry



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production - 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Drilled Dry Depth to top Bottom Total Depth of Well 3724 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3417		10-3/4"	1040	None
Arbuckle	Dry	3695		6-5/8"	3744	1554'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cemented bottom of hole with 6 sacks cement; shot 6-5/8" casing at 1554' and pulled out; mudded hole, set bridge plug at 250' and cemented with 20 sacks cement; filled hole with mud and cemented base of cellar with 10 sacks cement.

RECEIVED  
Cons. Div.  
AUG 20 1949  
STATE CORPORATION  
COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Magnolia Petroleum Company  
Address P.O. Box 770 - Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
C. A. Hill (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. A. Hill*  
P.O. Box 770 - Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of August, 1949

*M. B. White*  
Notary Public.

My commission expires August 27, 1952

PLUGGING  
FILE SEC 11 T 20 R 16  
BOOK PAGE 107 LINE 38

## MAGNOLIA PETROLEUM COMPANY

Log Of  
George Knoche well # 2  
NE SE NE of Sec. 11-20S-16W  
Pawnee County, Kansas

PLUGGING STARTED: August 3, 1949  
PLUGGING COMPLETED: August 6, 1949  
BY: Rice County Pulling Company  
Lyons, Kansas

CASING RECORD:  
10-3/4" - 1040' - cem. w/475 sacks -  
None Pulled.  
6-5/8" - 3744' - cem. w/250 sacks -  
1554' pulled.

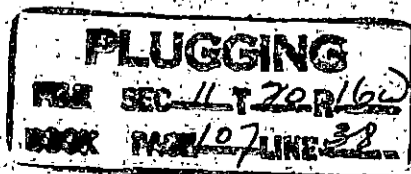
FORMATION	TOP	BOTTOM
Clay	0	40
Shale	40	190
Red Bed & Shale	190	450
Sand	450	500
Sand & Shale	500	595
Shale & Shells	595	650
Red Bed	650	885
Shale & Lime	885	1040
Set 10-3/4" Surface Csg. @ 1040' w/475 Sacks		
Shale & Lime	1040	1042
Sandy Shale	1042	1350
Shale	1350	1640
Shale & Shells	1640	1890
Sand & Shale	1890	2015
Sandy Shale, Lime & Red Bed	2015	2085
Shale	2085	2100
Lime	2100	2170
Shale & Lime	2170	2315
Lime	2315	2400
Lime & Shale	2400	2480
Shale	2480	2675
Lime & Shale	2675	2740
Shale & Lime	2740	2825
Lime	2825	2890
Shale & Lime	2890	2960
Lime	2960	3090
Lime & Shells	3090	3155
Shale	3155	3190
Lime	3190	3340
Shale & Lime	3340	3445
Lime	3445	3475
Sandy Lime & Chert	3475	3520
Lime	3520	3744
6-5/8" Casing @ 3744' w/250 Sacks Cement.		
Lime	3744	3754' KB
TOTAL DEPTH DRILLED		3754' KB
PLUG BACK DEPTH		3724' KB

## HISTORY OF COMPLETION :

Drilled to 3746', swabbed and tested 24 hours, 3/4 bbls. fluid, 90% Salt Water.  
Plugged back from 3746' to 3744' & swabbed and tested 3736' to 3742' for 3 hours,  
2 gallons rotary water per hour.  
DD to 3748', swabbed & tested 4 hours, 10 gallons water & 1 pint oil per hour.  
DD to 3754', swabbed & tested 12 hours, 4 bbls. fluid per hour (Est. 2 bbls. black oil)  
Plugged back to 3730' & tested 3707' to 3722' for 12 hours swabbing, 2 bbls. fluid per hr.-  
90% Salt Water.

PLUGGING RECORD: By Rice County Pulling Company - Lyons, Kansas

See Plugging Record.



## MAGNOLIA PETROLEUM COMPANY

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George Knoche well # 2  
NE SE NE of Sec. 11-20S-16W  
Pawnee County, Kansas

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PLUGGING COMPLETED: August 6, 1949  
BY: Rice County Pulling Company  
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Shale	1350	1640
Shale & Shells	1640	1890
Sand & Shale	1890	2015
Sandy Shale, Lime & Red Bed	2015	2085
Shale	2085	2100
Lime	2100	2170
Shale & Lime	2170	2315
Lime	2315	2400
Lime & Shale	2400	2480
Shale	2480	2675
Lime & Shale	2675	2740
Shale & Lime	2740	2825
Lime	2825	2890
Shale & Lime	2890	2960
Lime	2960	3090
Lime & Shells	3090	3155
Shale	3155	3190
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