## STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

	OR	-	Strike out upper lir
<b>FORMATION</b>	PLUGGING	RECORD	

Give All Information Completely Make Required Affidavit	FORMATION PLUGGING RECORD when report the strike out the strike ou				Strike out upper line when reporting plug	
Mail or Deliver Report to: Conservation Division			' <del></del>			
State Corporation Commission 800 Bitting Building	Pawnee					(E) 16 (W
Wichita, Kansas NORTH	Location as "NE	MNW4SW4"	or footage from	n lines $SW_{\overline{q}}^{1}$	. ₩₹ ₩\$	
No.	Lease Owner	Tron pri	LLING CO.			***************************************
	Lease Name	1206 Philt	awer Bldg	. Tulsa.	Okla.	Well No
·┃•						
	Date well comple	eted	April 17			19 51
	Application for	olugging filed	11		·········	<sub>19</sub> 51
	_l Application for	plugging approv	ed			19
	Plugging comme	enced		·		<sub>19</sub> 51 <sub>19</sub> 51
	Plugging compl	eted	• 11	······································	***************************************	1951
<del></del>						
	***************************************		<u>Dr</u>	<u> У ноте</u>	None	19
	- "					re plugging was com
Locate well correctly on above	-					re plugging was com
Section Plat Name of Conservation Agent who sup-						
Producing formation						
Show depth and thickness of all water,	•			······	Total Depth of	, ,
OIL, GAS OR WATER RECORDS	s .			-	(	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Anhydrite	Dry	1098		8-5/8	808	None
Hebner	••••••••••••••••••••••••••••••••••••••	3446		<u></u>		~======
Transtite		2520	,	·····		
DIMOBOII		2073	l I		1	
		3904	I I			
		***************************************	••••••			·
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Hole filled with						
10 " "	11 11 · · ·	" 35 f	eet.			***************************************
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				E.CORPORATIO	AN COMMISSION	
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			****	·	aussa .	
			***************************************	***************************************		*******************************
	(If additional d	escription is necessa	v. use BACK of	this sheet)		
Correspondence regarding this we Address 1206 Philtow	ll should be addressed	toIron	Drilling	Company		
Address 1200 Philtown	er blag., Tuls	a, Okla.	•••••••••	***************************************		
	······································					h
STATE OF Oklahoma	COUNT	TY OF. T	ılsa		69	<u></u>
J. L. Stackpo	le.	(em	ployee of owne	r) or (owner o	or operator) of the	shove-described well
being first duly sworn on oath, says: 'described well as filed and that the sar	That I have knowledg	e of the facts, s	tatements, and	matters here	in contained and	the log of the above
	7	(Signature)	$\mathcal{L}'$	ata	kpolo	
TRONG &						
	-		NO LUITE	Mer PTGE	, Tulsa, Ok Address)	la.
SUBSCRIBED AND SWORN TO before	me this 2h	thday of	Anri	1	10 €	ה
SUBSCRIBED AND SWORN TO before				$\bigcirc$	14 / 0	<u>.</u>
	LUGGING	<b>i</b> \	<u> </u>	) .	mual	
My commission expires Feb. 28,	19524 TYO D	الميطا				Notary Public.

FAGE 75 LINE 9

Well No. 1 A. W. Fleske Located Si/L Ni/L Ni/L of Section 28-205-165 Fames County, Kansas

Drilling Contended 1/1/51 Drilling Completed 1/17/51

## Casing Record

808 of 8-5/89 On Surface Pipe cemented with 400 sacks.

No Oll String - Dry Hole

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10.18	rona	<b>~</b> )	-	~ ~
	20.1			Ø 1
111 6	L Lat.	I L	141	

"我没要,我看到我们的,你就是这么多,你们是不是一个人,我们就是这个人			- A	ورز د
Surface Clay	· 0	to.	/ liO	
Sarri	ૈ ૄિ ૄ	to	.70	
Shalo & Sand	ંગું∶70°,	to	100 135	
Rivor Sand	100	to	135	A .
Shale & Shells	135	to.	365	, ,
Mis Chalo			NTO.	744
Shale 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 410	to:	1.05	ڒٷٚؽ
Sund			:655;	
Shalo			.660	a n
Sand			700	i i
Shale & Red Red			805	
Red Fed			1098	
Anhydrite			1133	, Y. 4
Shalo & Shells			1550	7.
Salt & Shale	1550	to	1600	1
Shalo & Sard			1815	د داد غاره د
Shale & Shella			1910	÷ . (
Lino & Chale			5730	
Lino			SP30	و با و نجر د
Shalo & Line			2575	100
Shale & Shells	,,		2590	
Shale			2630	*
Lime & Shale			3529	, '4.
K. C. Lina			3555	
			3585	
Line & Chert			3610	$\Phi_{e}$ $\tau_{e}$
Line			3820	
Cherty Lime			3839	. 20
Chort			,3882.	首位
S. Shale			3885	
Chert & Conglomerate			3908 3943	17 d
<b>Polonite</b>	ייטעכ	····	ر دارد.	÷
大脑的现在分词 医克里克氏 医皮肤 医二甲二醇 化氯甲基二氯甲二醇 医动物结节炎	MULTINE LINE	直接基 重性	m 4 15.	- 5



STATE CORPORATION COMMISSION

MAY 2 2 1950

CONSERVATION DIVISION

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