

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plugging
off formations.

Pawnee County. Sec. 33 Twp. 20 Rge. 16 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name Elsie B. Bixby Well No. 1
Office Address Box 1633, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 9 19.47
Application for plugging filed October 13 19.47
Application for plugging approved Verbal Authority Oct. 9 19.47
Plugging commenced October 10 19.47
Plugging completed October 10 19.47
Reason for abandonment of well or producing formation Dry Hole

NORTH

Section Plat grid with 'X' in the bottom right cell.

Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr
Producing formation Arbuckle Depth to top 3782 Bottom 3839 Total Depth of Well 3839 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Top Anhydrite, Top Lansing, and Top Arbuckle.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with heavy mud from 3839 to 350'

Wood plug set @ 350' to 300'

Heavy Mud 300 to 30'

10 Sax Cement 30' to 5'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address Box 1633
Oklahoma City, Oklahoma

STATE OF Kansas COUNTY OF Barton ss.

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. S. Withing Flt. Supt.

Box 8, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 11 day of November 19.47

W. C. Cox NOV 12 1947

My commission expires October 18, 1950

Notary Public.

PLUGGING
FILE SEC 33 T 20 R 16 W
BOOK PAGE 139 LINE 34

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 20 N 8 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '33' in section 16 and 'X' in section 33.

R G E

W E OR W

LEASE Elsie D. Sindy WELL NO. 1 LOCATION OF WELL: 330 FT. NORTH SOUTH LINE AND 2310 FT. EAST WEST LINE OF THE 33 16 OF SECTION 33 TOWNSHIP 20 NORTH SOUTH RANGE 16 EAST WEST. Pawnee Kansas COUNTY STATE ELEVATION: 2026 N.D.S. COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE DRILLING: COMMENCED 9-14 1947 COMPLETED 10-9 1947

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1623, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes Lonsing and Arbuckle zones.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CCG. SIZE, WEIGHT, DESCRIPTION, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET, SACKS, CEMENT, METHOD, FINAL PRESS, MUDDING RECORD.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3839 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST None. Completed as dry hole.

NOV 12 1947

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF November 1947 MY COMMISSION EXPIRES October 19, 1950

Notary Public signature and name.

Field Sup't.

LOGGING FILE SEC 33 T 20 R 16 W BOOK PAGE 139 LINE 34

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay and Sand	0	130			
Sand, Shale, Shells	130	433			
Sand and Shale	433	620			
Shale and Sand	620	695			
Red Bed	695	880			
Red Bed, Shells, Anhydrite	880	1042			
Anhydrite	1042	1045			
Lime	1045	1085			
Lime and Shale	1085	1310			
Shale	1310	1640			
Shale and Lime Shells	1640	1858			
Shale and Sand	1858	1985			
Lime	1985	2107			
Lime, Flint	2107	2145			
Lime, Red.	2145	2196			
Hard Lime	2196	2250			
Lime	2250	2320			
Lime and Shale	2320	2400			
Lime	2400	2435			
Shale	2435	2502			
Lime and Shale	2502	2545			
Lime	2545	2645			
Lime and Shale	2645	2900			
Shale	2900	2925			
Lime and Shale	2925	3229			
Lime	3229	3286			
Lime and Shale	3286	3473			
Lime	3473	3487			
Lime and Shale	3487	3510			
Lime	3510	3621			
Lime and Shale	3621	3660			
Lime	3660	3712			
Lime and Shale	3712	3785			
White to Buff Dolomite	3785	3790			
Red Crystalline Dolomite	3790	3797			
Fine Cr. Buff Dolomite	3797	3802			
Mass Dolomite	3802	3837 TD			
Total Depth					
By Rotary Drill Pipe		3837			
By Schlumberger		3837			
Completed on dry hole	10-8-17				

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION		TOP	BOTTOM	FORMATION		TOP	BOTTOM
Depth	Minutes	Depth	Minutes	Depth	Minutes	Depth	Minutes
950-55	11	3340-41	13	3407-08	9	3474-75	11
55-60	10	41-42	20	08-09	9	75-76	15
60-65	6	42-43	8	09-10	6	76-77	16
65-70	6	43-44	9	10-11	5	77-78	11
70-75	8	44-45	8	11-12	6	78-79	6
75-80	9	45-46	10	12-13	5	79-80	4
80-85	6	46-47	9	13-14	5	80-81	11
85-90	12	47-48	10	14-15	7	81-82	17
90-95	10	48-49	9	15-16	7	82-83	17
95-1000	14	49-50	8	16-17	7	83-84	19
1000-05	8	3350-51	8	17-18	6	84-85	15
05-10	12	51-52	9	18-19	7	85-86	24
10-15	15	52-53	9	19-20	5	86-87	17
15-20	14	53-54	8	20-21	5	87-88	13
20-25	11	54-55	11	21-22	5	88-89	12
25-30	12	55-56	13	22-23	5	89-90	11
30-35	13	56-57	9	23-24	6	90-91	9
35-40	39	57-58	9	24-25	6	91-92	15
40-45	45	58-59	10	25-26	6	92-93	19
		59-60	10	26-27	6	93-94	16
		60-61	10	27-28	5	94-95	14
3100-10	65	61-62	13	28-29	5	95-96	17
10-20	55	62-63	10	29-30	6	96-97	23
20-30	50	63-64	8	30-31	6	97-98	17
30-40	50	64-65	9	31-32	5	98-99	10
40-50	75	65-66	10	32-33	6	99-3500	9
50-60	65	66-67	8	33-34	7	3500-01	7
60-70	70	67-68	7	34-35	7	01-02	12
70-80	45	68-69	8	35-36	8	02-03	8
80-90	46	69-70	7	36-37	8	03-04	10
90-95	38	70-71	9	37-38	6	04-05	10
95-3200	40	71-72	7	38-39	7	05-06	13
3200-05	52	72-73	10	39-40	7	06-07	14
05-10	47	73-74	11	40-41	6	07-08	15
10-15	36	74-75	9	41-42	6	08-09	15
15-20	38	75-76	17	42-43	6	09-10	18
20-25	35	76-77	15	43-44	9	10-11	18
25-30	47	77-78	14	44-45	8	11-12	17
30-35	45	78-79	14	45-46	6	12-13	13
		79-80	8	46-47	7	13-14	15
3260-65	45	80-81	6	47-48	6	14-15	16
65-70	45	81-82	6	48-49	7	15-16	14
70-75	35	82-83	6	49-50	6	16-17	13
75-80	35	83-84	14	3450-51	7	17-18	10
80-85	30	84-85	21	51-52	6	18-19	12
85-90	50	85-86	29	52-53	6	19-20	22
90-95	55	86-87	16	53-54	8	20-21	18
95-3300	55	87-88	9	54-55	7	21-22	18
3300-05	45	88-89	6	55-56	7	22-23	15
05-10	55	89-90	10	56-57	8	23-24	20
10-15	40	90-91	11	57-58	7	24-25	15
15-20	70	91-92	11	58-59	6	25-26	20
20-25	40	92-93	11	59-60	8	26-27	14
25-26	15	93-94	12	60-61	7	27-28	15
26-27	10	94-95	11	61-62	8	28-29	15
27-28	11	95-96	10	62-63	8	29-30	15
28-29	12	96-97	10	63-64	7	30-31	15
29-30	12	97-98	12	64-65	7	31-32	14
30-31	14	98-99	12	65-66	8	32-33	8
31-32	7	99-3400	9	66-67	8	33-34	11
32-33	7	3400-01	21	67-68	10	34-35	19
33-34	10	01-02	20	68-69	19	35-36	20
34-35	8	02-03	20	69-70	13	36-37	15
35-36	14	03-04	18	70-71	10	37-38	12
36-37	14	04-05	18	71-72	15	38-39	10
37-38	9	05-06	8	72-73	11	39-40	14
38-39	12	06-07	8	73-74	10	40-41	15
39-40	23						

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. _____ N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R
G
E

E
O
R
W

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH SOUTH OF THE _____ FT. NORTH SOUTH LINE AND _____ FT.

EAST WEST OF THE _____ EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4

OF SECTION _____ TOWNSHIP _____ NORTH SOUTH RANGE _____ EAST WEST.

_____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

LOCATE WELL CORRECTLY

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1		4			
2		5			
3		6			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
			3				
2			4				

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

DESCRIPTION				QUANTITY	SIZE	QUANTITY	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE GRADE	FEET		FEET	TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	CEMENT				METHOD	FINAL PRESS.	(CABLE TOOLS)	
	WHERE SET FEET	SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION		TOP	BOTTOM	FORMATION		TOP	BOTTOM
Depth	Minutes	Depth	Minutes	Depth	Minutes	Depth	Minutes
3608-09	6	3676-77	13	3744-45	9	3828-29	6
09-10	2	77-78	13	45-46	11	29-30	8
10-11	1	78-79	13	46-47	14	30-31	7
11-12	1	79-80	15	47-48	12	31-32	8
12-13	8	80-81	15	48-49	15	32-33	9
13-14	10	81-82	12	49-50	13	33-34	10
14-15	10	82-83	11	3750-51	12	34-35	12
15-16	14	83-84	13	51-52	13	35-36	10
16-17	15	84-85	15	52-53	13	36-37	8
17-18	29	85-86	16	53-54	13	37-38	8
18-19	20	86-87	10	54-55	13	38-39	14
19-20	11	87-88	12	55-56	10		
20-21	19	88-89	14	56-57	12		
21-22	15	89-90	17	57-58	12		
22-23	15	90-91	12	58-59	12		
23-24	9	91-92	15	59-60	12		
24-25	7	92-93	13	60-61	14		
25-26	10	93-94	10	61-62	13		
26-27	9	94-95	10	62-63	12		
27-28	7	95-96	12	63-64	11		
28-29	14	96-97	10	64-65	13		
29-30	8	97-98	8	65-66	14		
30-31	11	98-99	7	66-67	14		
31-32	9	99-3700	19	67-68	15		
32-33	9	3700-01	9	68-69	13		
33-34	11	01-02	11	69-70	12		
34-35	19	02-03	13	70-71	9		
35-36	12	03-04	9	71-72	10		
36-37	8	04-05	7	72-73	9		
37-38	3	05-06	8	73-74	10		
38-39	15	06-07	8	74-75	10		
39-40	18	07-08	10	75-76	15		
40-41	21	08-09	10	76-77	8		
41-42	21	09-10	10	77-78	15		
42-43	10	10-11	11	78-79	14		
43-44	6	11-12	13	79-80	12		
44-45	10	12-13	8	80-81	10		
45-46	10	13-14	13	81-82	10		
46-47	10	14-15	8	82-83	6		
47-48	9	15-16	9	83-84	5		
48-49	7	16-17	13	84-85	7		
49-50	8	17-18	11				
3650-51	8	18-19	11	3802-03	5		
51-52	8	19-20	14	03-04	8		
52-53	12	20-21	11	04-05	7		
53-54	9	21-22	13	05-06	6		
54-55	5	22-23	10	06-07	9		
55-56	2	23-24	11	07-08	10		
56-57	1	24-25	11	08-09	13		
57-58	1	25-26	20	09-10	7		
58-59	2	26-27	8	10-11	11		
59-60	11	27-28	9	11-12	14		
60-61	18	28-29	9	12-13	14		
61-62	14	29-30	9	13-14	8		
62-63	14	30-31	11	14-15	8		
63-64	15	31-32	11	15-16	7		
64-65	15	32-33	11	16-17	8		
65-66	15	33-34	10	17-18	10		
66-67	15	34-35	10	18-19	4		
67-68	16	35-36	10	19-20	12		
68-69	19	36-37	10	20-21	12		
69-70	12	37-38	9	21-22	7		
70-71	8	38-39	10	22-23	5		
71-72	10	39-40	8	23-24	7		
72-73	13	40-41	10	24-25	10		
73-74	14	41-42	10	25-26	10		
74-75	15	42-43	11	26-27	6		
75-76	12	43-44	13	27-28	9		

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. _____ N OR S _____

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH SOUTH OF THE _____ FT. NORTH SOUTH LINE AND _____ FT.

EAST WEST OF THE EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4.

OF SECTION _____ TOWNSHIP _____ NORTH SOUTH. RANGE _____ EAST WEST.

_____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19 _____ COMPLETED _____ 19 _____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19 _____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____