

# WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD

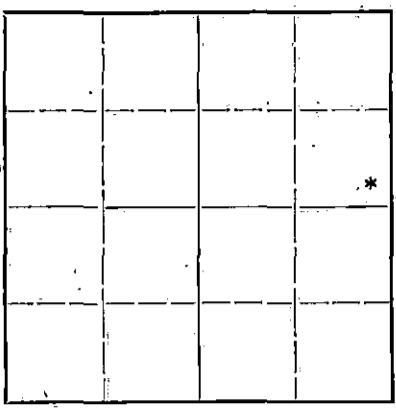
Strike out upper line when reporting plugging of formations.

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bitting Building  
 Wichita, Kansas

Pawnee County, Sec. 32 Twp. 20 Rge. (EX. 16(W))

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE NE  
 Lease Owner Mid-Continent Petroleum Corporation  
 Lease Name S.E. Fox Well No. 1  
 Office Address Box 1362, Wichita 1, Kansas.  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole.  
 Date well completed November 3, 19 48  
 Application for plugging filed Verbal November 3, 19 48  
 Application for plugging approved November 3, 19 48  
 Plugging commenced November 3, 19 48  
 Plugging completed November 3, 19 48  
 Reason for abandonment of well or producing formation Well completed as a dry hole.  
 If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. C.D. Stough  
 Producing formation Drilled to Arbuckle Depth to top 3813 Bottom 3870 Total Depth of Well 3870 Feet  
 Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	dry	3481	3706			
Simpson sand	dry	3751	3772			
Arbuckle Lime	water	3813	3870			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Hole filled with heavy mud from 3870 to 200' Wooden plug drove with drill pipe to 200' and 15 sacks of cement pumped through drill pipe from 200' to 155' Hole full of heavy mud from 155' to 35' and wooden plug drove to 35' and cemented with 10 sacks of cement from 35' to 5' (Bottom of cellar) Cellar to be filled to ground level.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S.K. McLanahan  
 Address Box 1362, Wichita 1, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.  
 A. E. Johnson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A.E. Johnson*  
 R.F. CORE #1 Ellinwood, Kansas.  
 (Address)

SUBSCRIBED AND SWORN to before me this 8th day of November 19 48

My commission expires 16 June 1952.

NOV 12 1948  
 J.M. Miller  
 Notary Public.  
 STATE CORPORATION COMMISSION KANSAS  
 PLUGGING  
 FILE sec 32 T 20 R 16 W  
 BOOK PAGE 62 LINE 4

DISTRICT OFFICE

NOV 10 1948

Wichita, Kansas

15.145.00464.0000

COMPANY - Mid-Continent Petroleum Corp.  
 FARM - S. E. Fox No. 1

Sec. 32 T. 20S R. 16W  
 SE SE NE

Total Depth - 3870'  
 Comm. 10-17-48 Comp. 11-3-48  
 Shot or treated  
 Contractor - Barnett Drilling, Inc.

COUNTY - Pawnee  
 Elevation 2028 DF

CASING:  
 8 5/8" S.H.S.S. 32# 1050' Production Dry

Clay & sand	0	60
Sand	60	72
Clay	72	110
Sand & clay	110	125
Shale & shells	125	160
Clay, shale & shells	160	425
Shale & shells	425	460
Sand	460	585
Shale & shells	585	750
Sand & red bed	750	1020
Red bed	1020	1049
Lime, Anhydrite	1049	1083
Red bed & shells	1083	1380
Sandy shale	1380	1470
Shale, salt & shells	1470	1755
Broken lime	1755	2020
Lime & shale	2020	2170
Broken lime	2170	2230
Lime	2230	2245
Shale & shells	2245	2320
Shale & lime	2320	2365
Broken lime	2365	2440
Shale	2440	2460
Shale & shells	2460	2550
Lime & shale	2550	2675
Shale & shells	2675	2800
Shale	2800	2865
Lime	2865	2875
Broken lime	2875	2920
Lime & shale	2920	2985
Shale & shells	2985	3046
Broken lime	3046	3060
Lime	3060	3285
Lime & shale	3285	3325
Lime	3325	3370
Lime & shale	3370	3391
Shale, Heebner	3391	3393
Lime & shale	3393	3473
Lime	3473	3481
Lime, Lansing	3481	3706
Shale & chert	3706	3751
Sand, Simpson	3751	3772
Conglomerate	3772	3713
Lime, Arbuckle	3713	3870
TOTAL DEPTH	3870	

Geological Tops:

Heebner shale	3391
Brown lime	3473
Lansing lime	3481
Simpson sand	3751
Conglomerate	3772
Arbuckle	3813

RECEIVED

Conservation Div.

NOV 12 1948

STATE CORPORATION

PLUGGING

FILE SEC 37 T 20 R 16 W

BOOK PAGE 67 UNIT 11