Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No Market

WELL PLUGGING RECORD Pawnee

2 No. Market	Paw	nee	County	- Sec. 4 T	wn. <u>^ U Rge</u>	<u>16 (/e/) W</u> (w)
ichita, Kansas 67202 NORTH	Location as "N	E/CNW¤SW¤"	or footage from	na lines SW	SW NE	
1101.22	Lease Owner	<u>Kathol</u>	<u>Petroleu</u>	ı <u>m, Inc.</u>		
i i	Lease Name	Hagerma				Well No. 7
! !:	Office Address_	<u>900 Sut</u>	<u>ton Plac</u>	e, Wichi		as 67202
	Character of W	Vell (completed	as Oil, Gas or		<u>0il</u>	
i 1	Date well com			<u>Septem</u>		₁₉ 50
		plugging filed_		Septem		<u>. 19</u> 70
		plugging appro		Septem		₁₉ 70
	,	renced		Septem	ber 4,	₁₉ 70
	Plugging compl			Septem		1970
!		ndonment of we	II or producing		Depleted	
	Acousta	ПСС		· 101mm		·
	If a producing	well is abandor	and date of la	st production		19
						ore plugging was com-
Locate well correctly on above Section Plat	menced?	Yes				no progens
of Conservation Agent who su			Massey			
on Conservation Agent who such sing formation Arbu	ickjei				Total Denth of	Well 3755 Feet
lepth and thickness of all wat			Duttor		Total nohm or	Well
•		ūs.				
, gas or water reco	RDS		•		(CASING RECORD
·	-	77014	7		i	
FORMATION	CONTENT	FROM	TO	5IZE 0 5 / 0 !!	PUT IN	PULLED DUT
		 	_	8-5/8"	845	None
			<u> </u>	5-1/2"	3740	None
		<u> </u>		<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>			DEOF4
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feet for each plug P	cement or other plugs we	lbs. qel	the character of	bs. cott	on seed	hulls,
feet for each plug P 3 t	Pumped 3,500 3,570 lbs. po to T.D.	lbs. qel	l, 200 lement an	bs. cott	on seed Ths. boz	hulls,
feet for each plug P 3 t	cement of other plugs were set. Pumped 3,500 3,570 lbs. poto T.D.	lbs. qel	l, 200 lement an	bs. cott	on seed Ths. boz	hulls, zalin
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feet for each plug P 3 t	Pumped 3,500 3,570 lbs. po to T.D.	lbs. qel	l, 200 lement an	bs. cott	on seed lbs. boz. 8-5/8" st	hulls, zalin urface
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BEN F. BRACK OIL COMPANY, INC. 309-10 BROWN BUILDING WICHITA, KANSAS

HAGERMAN #1

E SE NW Sec. 4, T. 20, R. 16 Pawnee County, Kansas

545M

DAILY DRILLING REPORT AND WELL LOG:

COMMENCED: September 9, 1950

Completed: September 27, 1950

TOTAL DEPTH: 3755!

	e •
Cellar	5 i
Surface Soil and Sand	120
Shale	175
Shale Red Bed and Streaks	٠,
of sand	410
Blue Clay and Shale	450
Sand	· 580 `,
Shale, shells and Red Bed	625
Sand	645.
Red Bed	845
Red Bed	1050
Anhydrite	1050
Anhydrite	1075
Red Bed and Shale	ຸ1260
Red Bed and Shale	1530
Shale and Salt	1760
Lime and Shale streaks	19 00
Shale and Shells	2030 🛴
Lime property and head the	20 90
Lime borken	2145
Lime	2210
Sand Lime and Shale	5580
Lime and Shale	2315
Lime and Shale	2420
Lime and Shale streak	2495
Lime and Shale breaks	2580
Lime	2625
Lime and Shale	2685
Shale	2785
Shale and Shells	2875
Lime and Shale	2950
Lime broken	3020
Lime and shale broken	3080
Lime, brown, blue shale	3135
Lime and Shale	3230 3280
Lime and Share	_
Lime	3320
Lime	3464
Lime	3490
Lime	3519
Lime	3570
Lime	3610
Lime	3678
Lime	3707
ARBUCKLE TOP	3700
Lime	3740
Lime	3755
TOTAL DEPTH	3755

CASING REDORD:

CONSERVATION DIVISION

8-5/8" casing set at 845' cemented w/350 sx.

 $5\frac{1}{2}$ " production string set at 3740'

To the best of my knowledge the above is a true and correct statement of formations and where found.

WITNESS:

BEN F. BRACK OIL COMPANY, INC

Vice-President

Dated: November 3, 1950

BEN F. BRACK OIL COMPANY, INC. 309-10 BROWN BUILDING WICHITA, KANSAS

HAGERMAN #1

SE SE NW Sec. 4, T. 20, R. 16
Pawnee County, Kansas

JWSW-nc

DAILY DRILLING REPORT AND WELL LOG:

COMMENCED: September 9, 1950 Completed: September 27, 1950

TOTAL DEPTH: 3755

•		ž
Cellar	51	•
Surface Soil and Sand	1 20	•
		à
	- 175	. · · · ·
Shale Red Bed and Streaks		~ 7
of sand	410	37:
Blue Clay and Shale	450	0
Sand	580	
Shale, shells and Red Bed	625	•
	675	
Sand	645	•
Red Bed	845	
Red Bed	1050	·
Anhydrite	1050	
Anhydrite	1075	
Pod Pod ond Cholo	1060	
Red Bed and Shale	1260	
Red Bed and Shale	1530	CASING REDORD:
Shale and Salt	1760	
Lime and Shale streaks	1900	8-5/8" casing set at 845'
Shale and Shells	2030	
Lime	2090	cemented w/350 sx.
	2090	3.11
	2145	
Lime	2210	
Sand Lime and Shale	2280	51 1
	2315	
Lime and Shale	2420	
Lime and Shale streak	2495	n .
		• *
Lime and Shale breaks	2580	
Lime	2625	•
Lime and Shale	2685	•
Shale	2785	"
Shale and Shells	2875	
Lime and Shale		
	2950	
Lime broken	3020	era REO
Lime and shale broken	3080	WATE CORPORE ELVE
Lime, brown, blue shale	3135	STATE CORPORATION COLD
Lime	3230	0.000
Lime and Shale	3280	STATE GORPORATION COMMISSION SEP 3 1970 CONSERVATION DIVISION Wichita, Kansas
Lime	3330	WERVATION
Lime	3320 3378 3464	Wichita, Kansas
	2510	Nansas Ology
Lime	3464	
Lime	· 3 490	•
Lime	3519	
Lime	3570	
Lime	3570 3610	·
Lime	3678	
Lime		
	3707	
ARBUCKLE TOP	3700	•
Lime	3740	• .
Lime	3755	
TOTAL DEPTH	3755	

To the best of my knowledge the above is a true and correct statement of formations and where found.

WITNESS:

BEN E BRACK OIL COMPANY, INC

V1/ce-President

Dated: November 3, 1950