

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5172 EXPIRATION DATE July 1st Yearly

OPERATOR Roger A. Schulz API NO. 15-OWWO-OWWO

ADDRESS Box 273 COUNTY McPherson

Canton, KS 67428 FIELD Bitikofer

** CONTACT PERSON Roger A. Schulz PROD. FORMATION Mississippi

PHONE (316) 628-4431

PURCHASER Mac County Gas, Inc. NCRA LEASE Bitikofer

ADDRESS Canton, KS McPherson, KS WELL NO. #2

WELL LOCATION NW

DRILLING Blackstone Drilling, Inc. 1060 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of XOX

ADDRESS McPherson, KS 67460 the NW (Qtr.) SEC 1 TWP 20 RGE 1 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3108 PBTD _____

SPUD DATE 10/19/82 DATE COMPLETED 10/22/82

ELEV: GR 1561 DF 1563 KB 1666

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 78,899-C.

Amount of surface pipe set and cemented (C-12,621) DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

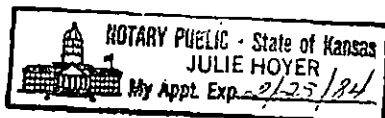
A F F I D A V I T

Roger A. Schulz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March,

19 83.



MY COMMISSION EXPIRES: February 25, 1984

Roger A. Schulz
(Name)

Julie Hoyer
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

MAR 24 1983 3-14-83

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR Roger A. Schulz LEASE Bitikofer SEC. 1 TWP. 20 RGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Washdown T.D.	0 3108	3108		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used).

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight, lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	NA	10 3/4	NA	219	NA	Circulate to surface	
Production	7 7/8	5 1/2	15 1/2	3108	Common	125	60/40 Po ₂ 5% Gil

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	VJ	2914-22
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3070				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	None

Date of first production 11/5/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 3 bbls.	Gas 50 MCF	Water 90 % bbls.
Disposition of gas (vented, used on lease or sold) Sold	Perforations 2914-22	Gas-oil ratio CFPB