

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5172 EXPIRATION DATE July 1 Yearly

OPERATOR Roger A. Schulz API NO. 15-113-21,017.0000

ADDRESS Box 273 CANTON, KS 67428 COUNTY McPherson

Canton, KS 67428 FIELD Bitikofer

\*\* CONTACT PERSON Roger A. Schulz PROD. FORMATION Mississippi

PHONE (316) 628-4431

PURCHASER NCRA & Mac County Gas, Inc. LEASE Bitikofer

ADDRESS McPherson, KS Canton, KS 67428 WELL NO. #1

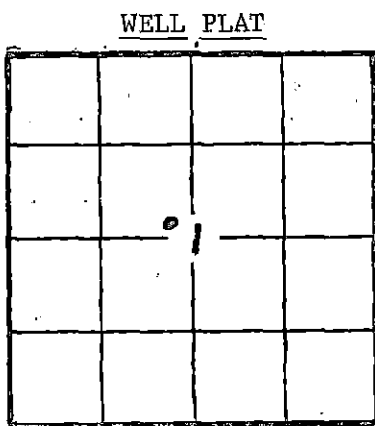
WELL LOCATION SE SE NW

DRILLING Blackstone Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS McPherson, KS 67460 330 Ft. from East Line of

the NW (Qtr.) SEC 1 TWP 20. RGE 1 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 2926 PBTD

SPUD DATE 10/12/82 DATE COMPLETED 10/16/82

ELEV: GR 1569 DF 1571 KB 1574

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 78,899-

(C-12,621)

Amount of surface pipe set and cemented 217 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

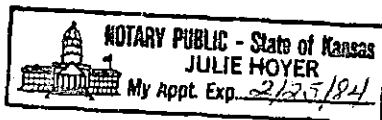
Roger A. Schulz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Roger A. Schulz (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March

19 83



Signature of Julie Hoyer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 25, 1984

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 14 1983 3-14-83

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Roger A. Schulz LEASE Bitikofer SEC. 1 TWP. 20 RGE. 1

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Clay		0	15		
Sand		15	30		
Shale		30	220		
Shale & Lime		220	630		
Lime & Shale		630	1000		
Shale & Lime		1000	1650		
Lime & Shale		1650	2125		
Shale & Lime		2125	2317		
Lime		2317	2370		
Lime & Shale		2370	2520		
Lime		2520	2855		
Lime & Shale		2855	2921		
Mississippi		2921	2926		
T.D.		2926			
DST #1 2868-2926 Tool Run 30"-30"-35"-30"					
Open 65 minutes, gas to surface in 2 minutes, gauged 465 mcf and building slightly at end of test, recovered 135 feet of mud and 180 feet of oil and gas cut mud with slight salt taste.					
Pressures:		IHP	1442	psi	
		IFP	80-141	psi	
		ICIP	662	psi	
		FFP	141-181	psi	
		FCIP	662	psi	
		FHP	1442	psi	
Temperature:		105° F.			
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	215	Common	125	3% CaCh <sub>2</sub>
Production	7 7/8	5 1/2	15 1/2	2901	Common	75	60/40 Po <sub>2</sub> 5% Cil

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	2924				2901-26

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	None

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/23/82	Pumping	
Estimated Production -I.P.	Oil	Gas
	3 bbls.	50 MCF
		Water 90 %
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		2901-26