

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Co., Inc.  
Address 300 Sutton Place  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: License # 5302  
Name Red Tiger Drilling Co.

Wellsite Geologist Randy Davis  
Phone 913-628-1327

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-08-85 3-18-85 3-18-85  
Spud Date Date Reached TD Completion Date  
3600'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 346 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24,178-000

County Ellis

SW NW NE Sec. 2 Twp. 13 Rge. 17  East  West

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

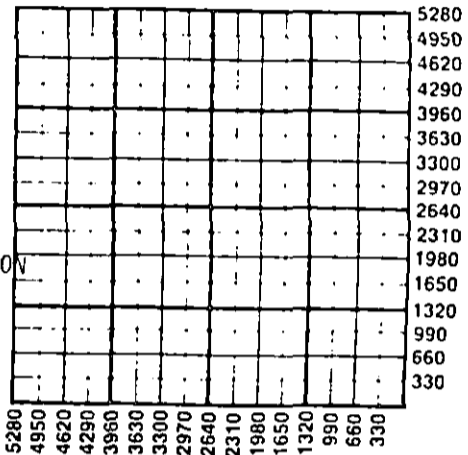
Lease Name Staab Well # 1-2

Field Name Pool Ext.

Producing Formation N/A

Elevation: Ground 2057' KB 2062'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 400 Ft North from Southeast Corner (Stream, pond etc) 3000 Ft West from Southeast Corner Sec 19 Twp 12 Rge 17  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature Dan A. Bowles

Title Exploration Manager Date 4-29-85

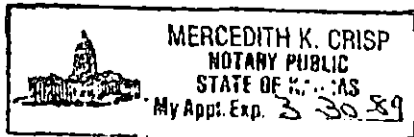
Subscribed and sworn to before me this 29th day of April 1985

Notary Public Mercedith K. Crisp

Date Commission Expires Mar. 30, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 2, Twp. 13, Rge. 17 W



CONFIDENTIAL

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Staab Well # 1-2

Sec. 2 Twp. 13 Rge. 17 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

ST #1 3270-3305'. 30-30-30-30. VWB died 20". No final blow. Rec. 10' mud. IFP 50-50, FFP 40-40; ISIP 72, FSIP 81.
ST #2 3357-3379'. (50' Zone) 30-30-30-30. WB died 5". No final blow. Rec. 5' mud w/few spots oil. IFP 4-22, FFP 22-11; ISIP 45, FSIP 34. BHT 105.
ST #3 3375-3395'. (70' Zone) 30-60-45-90. WK 1 1/2" blow or 50". Rec. 15' MW, (30% wtr, 70% mud). IFP 40-40, FP 40-40; ISIP 264, FSIP 254.
ST #4 3395-3410'. 30-60-45-90. Wk bldg 2" blow. F no blow. Rec. 25' MW, (25% wtr, 75% mud). CHL 3,000. IFP 40-40, FFP 50-60; ISIP 355, FSIP 335. BHT 06.
ST #5 3465-3490'. (I Zone) 30-60-45-90. Wk bldg 7" low. FF wk bldg 8". Rec. 120' gas; 60' froggy oil, 20% gas, 30% oil, 50% mud; 60' froggy oil, (10% gas, 5% oil, 35% mud); 60' froggy oil, (20% gas, 45% oil, 35% mud). IFP 40-60, FFP 71-91; SIP 264/243.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, LKC, Stark, BKC, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Liner Run, Producing Method, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval
Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled