

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5721 EXPIRATION DATE 6/30/84

OPERATOR Glacier Petroleum Company, Inc. API NO. 15-113-21,070

ADDRESS P.O. Box 577 COUNTY McPherson  
Emporia, Kansas 66801 FIELD Ritz-Canton

\*\* CONTACT PERSON J. C. Hawes PROD. FORMATION Mississippi  
PHONE 316-342-1148

PURCHASER Mac County Gas Inc. LEASE Voghts

ADDRESS 136 N. Main, Box 515 WELL NO. 1  
Canton, Kansas 67428 WELL LOCATION SE NE SE

DRILLING CONTRACTOR Glacier Drilling Company, Inc. 1650Ft. from South Line and

ADDRESS P.O. Box 1509 330Ft. from East Line of (E)  
Emporia, Kansas 66801 the (Qtr.) SEC 5 TWP 20SRGE 1 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 3,436' PBDT 3,450'

SPUD DATE 7-20-83 DATE COMPLETED 9/28/83 (W)

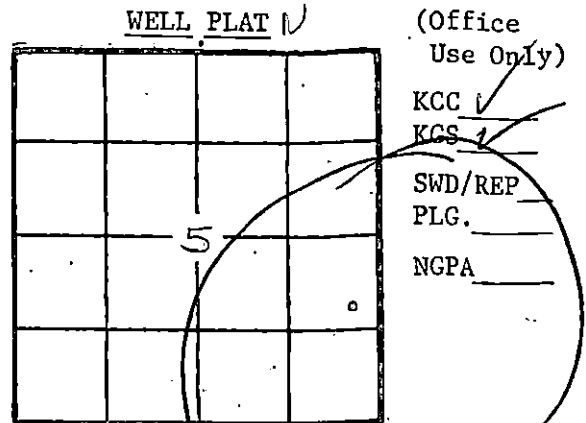
ELEV: GR 1567' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~SKKKE~~) (ROTARY) (~~AKR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 218' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (~~Shut-in Gas~~) (Gas)  
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William H. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Davis  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 83.



Ethel M. Grimwood  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 8 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Glacier Petroleum Company LEASE Voghts

SEC. 5 TWP. 20 SRGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Top soil	0	20		
Sand & shale	20	30		
Sand	30	90		
Shale	90	387		
Shale w/lime	387	578		
Lime	578	605		
Shale w/lime	605	840		
Lime	840	860		
Shale	860	875		
Shale w/lime streaks	875	1042		
Shale	1042	1056		
Lime	1056	1060		
Shale w/lime streaks	1060	1236		
Shale w/sand	1236	1430		
Lime	1430	1438		
Shale	1438	1490		
Shale w/lime	1490	1652		
Lime	1652	1727		
Shale	1727	1779		
Lime	1779	1824		
Shale w/lime streaks	1824	1860		
Lime	1860	1910		
Shale w/lime streaks	1910	2117		
Douglas	2117	2265		
Lime	2265	2292		
Shale	2292	2333		
Lansing - K.C.	2333	2876		
Base of K.C.	2786	2817		
Shale	2817	2930		
Mississippi	2930	3202		
Kinderhook	3202	3433		
Viola	3433	3436		

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	218'	Common	175	3% cc
PRODUCTION	7-7/8"	5-1/2"		3422'	Common	150	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations