

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5736 EXPIRATION DATE June 30, 1983

OPERATOR Eugene W. Bryan, Sr. API NO. 15-113-20,554

ADDRESS RR #1 Box 59 COUNTY McPherson

Canton, Kansas FIELD Ritz-Canton

** CONTACT PERSON Eugene W. Bryan, Sr. PROD. FORMATION Miss 2978-88
PHONE 316-628-4937

PURCHASER Mac County Gas LEASE Tinsley

ADDRESS Canton, Kansas 67428 WELL NO. #1

WELL LOCATION C NW SE

DRILLING CONTRACTOR Brandt Drilling Co., Omc. 1980 Ft. from South Line and

ADDRESS Wichita, Kansas 660 Ft. from West Line of

the SE (Qtr.) SEC 5 TWP 20S RGE 1

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		X	

KCC

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 3069 PBTD 3055

SPUD DATE Not on Cm Card DATE COMPLETED 7/1/78

ELEV: GR 1574 DF _____ KB 1579

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Disposal not Req'd.

Amount of surface pipe set and cemented 208 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas) Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Eugene W. Bryan, Sr., being of lawful age, hereby certifies that:

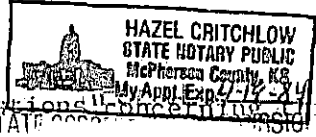
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Eugene W. Bryan Sr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December, 1982.

Hazel Critchlow
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-19-84



** The person who can be reached by phone regarding any questions or information.

JAN 31 1983

OPERATOR Eugene W. Bryan, Sr. LEASE Tinsley #1

SEC. 5 TWP. 20S RGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. (Original DST info as shown on original Cm card provided below			Tark	1500(- 79
			How	1712(- 133
			Top	1785(- 206
			Heeb	2094(- 515
			Lans	2344(-765)
			Miss	2957(-1378
			RTD	3069(-1490
DST #1 2942-75/Pkr failed				
DST #2 2926-2975/30-30-30-45, 60' M . . . SIP 960-867#, FP 70-70#, 82-94#				
DST #3 2974-2995/3-30-100-150, GA 29 MCF/5" & 242 MCFPD/40 & stab 354' GMW, SIP 598-598#, FP 70-70# 82-211#				
DST #4 2995-3015/3-30-60-90, 190' GIP, 60' M, SIP 668-575#, FP 47-47#, 59-59				
DST #5 3015-3045/3-30-60-90-, GA 3 MCF/15" inc to 13 MCF, 1230' SW SIP 621-621#, FP 129-129#, 164-586#				
MICT-PF 2978-80, 2982-88, AC 500, rec LD, Flo 60 MCFPD, re-ac 500, If additional space is needed use Page 2, Side 2 rec LD, FLO 364 MCFPD+6BWP, SI				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8	24	208	INFO NOT ON CM CARD		
PRODUCTION	8 5/8	4 1/2	NOT KN	3069	INFO NOT ON CM CARD		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				NOT KNOWN	2978 - 2980
				"	2982 - 2988

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	NO INFO	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons acid	2982 - 2988
500 gallons reacidize	2982 - 2988

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 26 1983	FLOWING	
Estimated Production -I.P.	Oil bbls. 60 MCF	Gas % 0
Disposition of gas (vented, used on lease or sold)	SOLD	Gas-oil ratio bbls. CFPB
	Perforations	2978 - 2988