

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569  
Name Jay Boy Oil, Inc.  
Address Fourth Financial Center 1  
100 N. Broadway, Suite 535  
City/State/Zip Wichita, KS, 67202

Purchaser

Operator Contact Person Gary Sharp  
Phone 316-264-3700

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Steve Davis & Dusty R.  
Phone (316)267-9115 / (913)743-5419

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Gas  SWD  Temp Abd  
 Dry  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8/13/87 Spud Date 8/11/87 Date Reached TD 8/11/87 Completion Date

3600' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 246' @ 253 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-113-21-194-0000  
County McPherson  
NW SW SE Sec. 35 Twp. 20 Rge. 2 East West

990 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

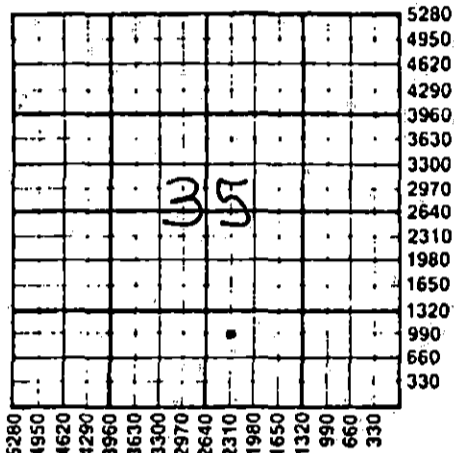
Lease Name Koehn Well #1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1506 KB 1511

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anita Walker  
Title Operations Secretary Date 9/17/87

Subscribed and sworn to before me this 17th day of September 1987  
Notary Public Betty B. Herring  
Date Commission Expires 10-07-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug RECEIVED Other  
STATE CORPORATION COMMISSION  
SEP 21 1987

BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-89

Sec. 35 Twp. 20 Rge. 2

Operator Name JayBoy Oil, Inc. Lease Name Koehn Well # 1

Sec. 35 Twp. 20 Rge. 2  East  West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 2977-3000' 30-60-45-90  
 Rec 45' GCM w/SO, 120' O&GCM  
 120" SOCMW  
 SIP: 634-676#  
 FP: 52-55#  
 HP: 1402-1402#  
 BHT: 105f

DST #2: 3413-20' (Viola) 45-60-45-90  
 Rec 180' SMW w/sum oil  
 IHP: 1630#  
 IFP: 10-31#  
 ISIP: 728#  
 FFP: 62-72#  
 FSIP: 728#  
 FHP: 1609#  
 BHT: 110f

Formation Description  Log  Sample

Name	Top	Bottom
Heebner	2058(-547)	
Lansing	2305(-794)	
BKC	2693(-1182)	
Cherokee SH	2898(-1387)	
Miss	2938(-1427)	
Warsaw Dolo	2961(-1450)	
Osage Chert	2980(-1469)	
Kinderhook	3217(-1706)	
Hunton Dolo	3353(-1842)	
Viola	3409(-1898)	
Simpson Dolo	3460(-1949)	
RTD=3600'		
LTD=3601'		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	253'	60/40 Common	120 50	3% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

OPERATION REPORT  
 SUBMITTED BY  
 DATE

ACO-1  
Jay Boy Oil, Inc.  
#1 Koehn  
API #15-113-21,194

Continued from page 1

DST #3: 3446-64' (Simpson) 30-30-30-30

Rec 10' M  
IHP: 1682#  
IFP: 20-30#  
ISIP: 800#  
FFP: 31-31#  
FSIP: 780#  
FHP: 1682#  
BHT: 113f

DST #4: 3445-72'  
Rec 60' M w/slight show of O

IHP: 1682#  
IFP: 40-40#  
ISIP: 796#  
FFP: 58-58#  
FSIP: 772#  
FHP: 1682#  
BHT: 113f

RECEIVED  
STATE CORPORATION COMMISSION

SEP 21 1987

CONSERVATION DIVISION  
Wichita, Kansas