

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5606 EXPIRATION DATE 6/30/83

OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-113-21,041

ADDRESS 3524 N.W. 56th St. COUNTY McPherson

Oklahoma City, Oklahoma 73112 FIELD Wildcat

** CONTACT PERSON O. N. Goode PROD. FORMATION none
PHONE 405-949-2440

PURCHASER none-PXA LEASE G. Baerg

ADDRESS _____ WELL NO. 1-25

WELL LOCATION C SE NW

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 1980 Ft. from North Line and

ADDRESS Box 254 1980 Ft. from West Line of

Marion, Kansas 66861 the (Qtr.) SEC 25 TWP 20 SRGE 4 (W).

PLUGGING CONTRACTOR Kansas Drilling & Well Serv., Inc.

ADDRESS Box 254

Marion, Kansas 66861

TOTAL DEPTH 3900' PBSD _____

SPUD DATE 2-26-83 DATE COMPLETED 3-7-83

ELEV: GR 1472' DF 1479' KB 1480'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

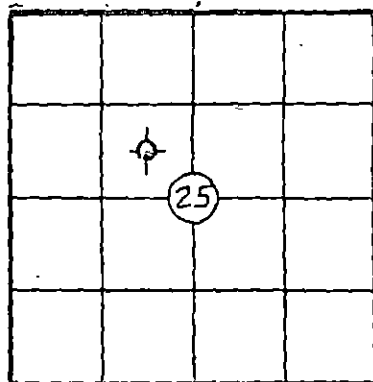
Amount of surface pipe set and cemented 13 3/8 - 225' 5/8 - 664' Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Oscar Goode, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, to the best of my knowledge.

Oscar Goode
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983.

Jana L. Riley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-31-83

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 21 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15.113.21041.0000
ACO-1 WELL HISTORY (E)
SEC. 25 TWP. 20RGE. 4 (W)

OPERATOR R. J. Walker Oil Co. LEASE G. Baerg

WELL NO. 1-25

FILL-IN WELL INFORMATION AS REQUIRED:

Show all important zones of permeability and contacts thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.	FEET	FEET		
sahle, sand	0	565		
lime, shale	565	2660		
Douglas	2660	2710		
Lans K.C.	2710	2950		
K.C.	2950	3225		
Miss	3225	3470		
Kinderhook Shale	3470	3495		
Kinderhook	3495	3765		
Viola	3765	3790		
Simpson	3790	3885		
Arbuckle	3885	3900		
TD	3900			

"Drillers Log"

RELEASED
APR 10 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17"	13 3/8"	68	225'	Class A Common	200	1/4 lb./sax flow seal 3% CC
	12 1/2"	8 5/8"	23	654'	50/50 Pozmix	300	2% Gel & 3% CC
					Class A Common	75	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker and of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio