

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5944 EXPIRATION DATE 6-30-83

OPERATOR Cross Oilfield Service, Inc API NO. 15-113-20,974

ADDRESS RR COUNTY McPherson

Burns, Kansas 66840 FIELD South Johnson

** CONTACT PERSON Everett H. Cress PROD. FORMATION Mississippi
PHONE (316) 726-5891

PURCHASER Mac County Gas, Inc LEASE Reedlet Farms

ADDRESS Box 515 WELL NO. R #5

Canton, Kansas 67428 WELL LOCATION SW-NE-NE

DRILLING CONTRACTOR Target Drilling, Inc 990 Ft. from E Line and

ADDRESS Box 919 990 Ft. from N Line of

Nutcherian, Kansas 67501 the NE (Qtr.) SEC 14 TWP 20 RGE 3W

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

			7

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3,042' PBD 3042'

SPUD DATE 9-22-82 DATE COMPLETED 8-23-82

ELEV: GR 1502 DF _____ KB 1509

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11781

Amount of surface pipe set and cemented 205' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

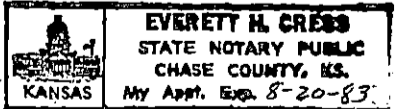
A F F I D A V I T

Janet K. Cress, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Janet K. Cress
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July, 1983



Everett H. Cress
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-20-83

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any question concerning this information.

JUL 12 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Cross Oilfield Services, Inc. LEASE Reichert Farm 15 SEC. 14 TWP. 20 RGE. 30

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Hole	0	228	Brown Lime	2324 (-815)
Shale	228	360	Hansing	2386 (-877)
Shale and lime streaks	360	795	Mississippi	3018 (-1509)
Shale and lime streaks	795	1235	R.T.D	3042 (-1533)
Shale and lime streaks	1235	1660		
Shale and lime streaks	1660	1975		
Shale and lime streaks	1975	2196		
Douglas Sand	2196	2246		
Shale and lime streaks	2246	2325		
Brown lime	2325	2385		
Hansing K. C.	2385			
Conglomerate	3010			
Mississippian	3018			
R.T.D	3042			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	21#	205	Common	165	3% ec
Production		4 1/2	9.5#	3042	Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3028-3032

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3042'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal Super mud acid	3028-3032
1000 Gal 28% N.L. 200# salt	3028-3032

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-23-82	Pumping	
Estimated Production -I.P.	Oil	Gas
	bbls.	9 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold		
	Perforations	3028-3032