

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5944 EXPIRATION DATE 6-30-83

OPERATOR Cross Oilfield Service, Inc API NO. 15-113-20945

ADDRESS R7D COUNTY McPherson

Burns, Kansas 66840 FIELD South Johnson

\*\* CONTACT PERSON Everett H. Cross PROD. FORMATION Mississippi  
PHONE (316) 726-5891

PURCHASER Koch Oil Company LEASE Juhnke

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION NE NE SE

DRILLING CONTRACTOR Glacier Drilling Company 330 Ft. from N Line and

ADDRESS 825 Commercial 330 Ft. from E Line of

Emporia, Kansas 66801 the SE (Qtr.) SEC 14 TWP 20 RGE 30.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3063' PBD 3063'

SPUD DATE 11-18-81 DATE COMPLETED 11-23-81

ELEV: GR 1489 DF \_\_\_\_\_ KB 1495

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11781

Amount of surface pipe set and cemented 205' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

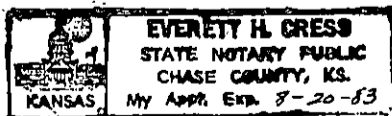
AFFIDAVIT

Janet K. Cross, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Janet K. Cross  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of July, 1983.



Everett H. Cross  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 8-20-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 12 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR

*Cress Oilfield Service Lease Jubilee*

ACO-1 WELL HISTORY

SEC. 14 TWP 20 RGE. 3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	12	Heelner	2146(-657)
Sand & Shale	12	96	Toronto	2168(-679)
Lime	96	107	Douglas	2188(-699)
Shale & Sand streaks	107	199		
Shale & Lime	199	206	Brownlime	2334(-845)
Shale	206	377	Lansing	2395(-906)
Sandstone	377	565	Mississippi	3036(-1547)
Shale & Lime	565	910		
Fort Riley	910	1050		
Shale & Lime	1050	1910		
Lime & Shale	1910	2147		
Steel	2147	2171		
Sap	2171	2298		
Wright	2298	2335		
Brim	2335	2397		
Lansing	2397	2500		
Shale	2500	2593		
Lime	2593	2851		
Shale	2851	2870		
Lime	2870	2941		
Shale	2941	3024		
Lime	3024	3063		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 7/8	8 5/8	21#	205'	Common	150	3% C.C.
Production		4 1/2	9.5#	3063	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2 shots/ft		3048-3052

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3063'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
100 gal 15% Mud Acid	3048-3052
400 gal 15% Reg Acid	

Date of first production 3-6-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33
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Estimated Production -I.P.	Oil 1-2 Er bbls.	Gas MCF	Water % %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations 3048-3052