

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-145-21,116

ADDRESS Box 506, Russell, KS 67665 COUNTY Pawnee

FIELD Ryan

\*\* CONTACT PERSON Blond Farmer PROD. FORMATION \_\_\_\_\_  
PHONE 913-483-6455 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Fleske

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION SW NE NE

DRILLING Emphasis Oil Operations 990 Ft. from N Line and

CONTRACTOR ADDRESS P. O. Box 506 990 Ft. from E Line of ~~XXX~~  
Russell, KS 67665 the NE (Qtr.) SEC 3 TWP 20S RGE 16 (W).

PLUGGING Emphasis Oil Operations  
CONTRACTOR ADDRESS P. O. Box 506  
Russell, KS 67665

WELL PLAT			
		3	

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3783' (RTD) PBTD \_\_\_\_\_

SPUD DATE 5-05-84 DATE COMPLETED 5-13-84

ELEV: GR 1993 DF 1996 KB 1998

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 318' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost Joe Bruner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of May, 19 84.

MY COMMISSION EXPIRES: \_\_\_\_\_

Marcia Yost  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 10-29-87

Marcia Yost  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
MAY 31 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Yost Oil Operations

LEASE NAME Fleske

SEC 3 TWP 20S RGE 16

XEX (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 15-30-30-30 20' Anchor 3667' 3681'</p> <p>IH 2057 FH 2050 Base Anhydrite +948</p> <p>IFP 16-25 FFP 25-25 Topeka -1068</p> <p>ISIP 798 FSIP 697 Heebner -1326</p> <p>1st &amp; 2nd Blow: Strong throughout Toronto -1346</p> <p>GTS in 25 min. Douglas Shale -1357</p> <p>Recovered: GTS &amp; 35' mud Lansing K.C. -1418</p> <p>DST #2 15-30-30-30 30' Anchor 3699' 3729'</p> <p>IH 2090 FH 2080 Base K.C. -1646</p> <p>IFP 143-84 FFP 143-109 Arbuckle -1684</p> <p>ISIP 823 FSIP 790</p> <p>1st &amp; 2nd Blow: Strong Throughout</p> <p>Recovered: GTS in 6 min. &amp; 310' GCMW</p> <p>DST #3 30-45-30- 20' Anchor 3733' 3753'</p> <p>IH 2098 FH 2090</p> <p>IFP 16-25 FFP 25-33</p> <p>ISIP 286 FSIP 521</p> <p>1st &amp; 2nd Blow: Good Throughout w/4" in bucket</p> <p>Recovered: 100' GIP</p> <p>180' Oil Spotted Gassy Mud</p>				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		318'	Common	430	60/40 POZ 3% CC, 2% GEL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations