

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6/30/84

OPERATOR Yost Oil Operations, Inc. API NO. 15-145-21,112

ADDRESS P. O. Box 811 Russell, KS 67665 COUNTY Pawnee FIELD _____

** CONTACT PERSON Mr. Jack Yost PHONE 913-483-6455 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Erickson

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Emphasis Oil Operations ADDRESS P. O. Box 506 Russell, KS 67665 WELL LOCATION E/2 SE SW 660 Ft. from South Line and 2310 Ft. from West Line of the SW (Qtr.) SEC 1 TWP 20S RGE 16 (W).

PLUGGING CONTRACTOR Emphasis Oil Operations ADDRESS P. O. Box 506 Russell, KS 67665

TOTAL DEPTH 3750' PBTD _____

SPUD DATE 2/25/84 DATE COMPLETED 3/4/84

ELEV: GR 2002' DF 2004' KB 2007'

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 327' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack A. Yost (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of March 1984.

Marcia Yost NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 10-28-87

Signature of Marcia Yost (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Yost Oil Operations, Inc. LEASE NAME Erickson SEC 1 TWP 20S RGE 16 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 45-60-45-60 IH 1991 FH 1980 ISIP 143 FSIP 132 IFP 44-44 FFP 55-55 Blow: Strong, gas to surface in 2 min. Guage 15,700 CFGPD 1st Open. No guage 2nd Open. Recovered: 90' of gassy mud</p> <p>DST #2 45-60-45-60 IH 2002 FH 1991 ISIP 303 FSIP 286 IFP 44-44 FFP 55-66 Blow: Strong Recovered: 420' of GIP 60' Slightly O&GCM 50%G, 40%M, 10%O 60' Slightly O&GC watery mud 30' Slightly O&GC muddy water. 50%M, 40%W, 8%G, 2%O</p> <p>DST #3 30-60-30-60 IH 2002 FH 1991 ISIP 275 FSIP 176 IFP 44-44 FFP 55-55 Blow: Strong/Recovered: 1200' GIP Recovered: 90' GM If additional space is needed use Page 2</p>	3683'	3697'	Anhydrite Heebner Toronto Lansing K.C. Base K.C. Arbuckle R.T.D.	+980 -1316 -1334 -1395 +1632 -1671 -1743

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		327'	Common	200	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I. P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPP
Disposition of gas (vented, used on lease or sold)		Perforations