

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE June 30, 1983

OPERATOR N-B Company, Inc. API NO. 15-145-21,008.0000

ADDRESS P. O. Box 506 COUNTY Pawnee

Russell, Kansas 67665-0506 FIELD

\*\* CONTACT PERSON Joe K. Branum PROD. FORMATION Arbuckle  
PHONE 913-483-3518

PURCHASER LEASE Hagerman

ADDRESS WELL NO. 1

WELL LOCATION NE SW NW

DRILLING Emphasis Oil Operations 1650 Ft. from N Line and

CONTRACTOR ADDRESS P. O. Box 506 990 Ft. from W Line of

Russell, Kansas 67665-0506 the NW (Qtr.) SEC 4 TWP 20S RGE 16 (W).

PLUGGING Kelso Casing

CONTRACTOR ADDRESS P. O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 3805' PBT

SPUD DATE 3-10-83 DATE COMPLETED 5-4-83

ELEV: GR 2021' DF KB 2026'

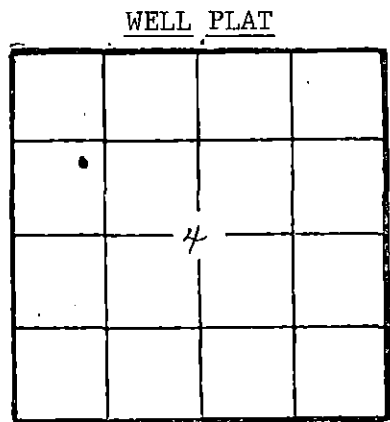
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 863' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, O/WO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
 KCC ✓  
 KGS ✓  
 SWD/REP ✓  
 PLG. ✓

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Joe K. Branum*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April, 19 83.



*Glenda R. Tiffin*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

Glenda R. Tiffin RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information. MAY 09 1983

CONSERVATION DIVISION  
Wichita, Kansas

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY x(E)x

OPERATOR N-B Company, Inc.

LEASE Hagerman

SEC. 4 TWP. 20S. RGE. 16

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
DST #1	3234 - 3245			Anhydrite	1065
IFP 46-57	FFP 57-66			Base	1092
ISIP 770	FSIP 660			Topeka	3094
Open 30-30-30-30				Heebner	3361
Rec. 130' muddy oil				Toronto	3378
				Douglas	3391
				Brown Lime	3434
				Lansing	3447
				Base K.C.	3684
				Conglomerate	3716
				Wx. Arbuckle	3734
				Arbuckle	3738
				R.T.D.	3810
				L.T.D.	3805

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	28#	863'	60/40 pos.	375	2% gel, 3% cc
Production	7 7/8"	5-1/2"	14#	3804'	ASC	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 DP	3762-3766
			4	3/8 DP	3742-3752
			4	3/8 DP	3734-3738

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal., 15% acid, retreated 1,000 gals., 15% & retreated 2,000 gals., 28%	3762-3766
400 gals., 15% acid	3742-3752
250 gals., 7 1/2% acid	3734-3738
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3762-3766, 3742-3752 & 3734-3738