

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399

Name: American Energies Corporation

Address: 155 N. Market

Suite 710

City/State/Zip Wichita, KS. 67202

Purchaser: none

Operator Contact Person: Alan L. DeGood

Phone ( 316 ) 263-5785

Contractors Name: Woodman-Iannitti Drilling Co.

Licenses: 5122 STATE

Wellsite Geologist: Harlan Dixon

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

7/09/91 7/15/91 7/15/91

Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,367

County PAWNEE

C NE SW Sec. 4 Twp. 20s Rge. 16  East West

1980 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

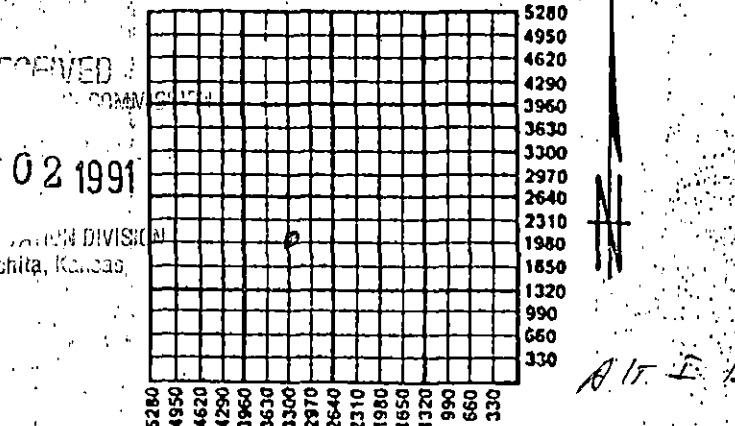
Lease Name BOWMAN Well # "A" #1

Field Name Ryan

Producing Formation none

Elevation: Ground 2002 KB 2007'

Total Depth 3790' PBTD



Amount of Surface Pipe Set and Cemented at 1055' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

RECEIVED  
OCT 02 1991  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title Vice-President Date 10-1-91

Subscribed and sworn to before me this 1st day of October, 19 91.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-92



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

SIDE TWO

Operator Name AMERICAN ENERGIES CORPORATION Lease Name BOWMAN Well # "A" #1

Sec. 4 Twp. 20S Rge. 16  East  West  
 County PAWNEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

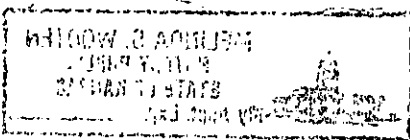
Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Results DST #1: 3700-3720, Times: 30-45-45-90. Rec: 180' GIP, 75' DN, IFF, 61-61, ISIP: 306, FFP: 81-81, FSIP: 263. DST #2: 3710-3747, Times: 30-45-30-45. 1st Opening: Strong blow off bottom of bucket, 2nd Opening: Strong blow off bottom in 4". Rec: 300' GIP, 200' Mud with oil specks 360' Water. Chlorides: 40,000 PPM, Mud Chlorides: 7,000 PPM, IFF: 102-163, ISIP: 928, FFP: 255-275, FSIP: 908. Coming out of hole to log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td><input type="checkbox"/> Sample</td> <td></td> </tr> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>1044</td> <td>+962</td> </tr> <tr> <td>Topeka</td> <td>3070</td> <td>-1064</td> </tr> <tr> <td>Heebner</td> <td>3331</td> <td>-1325</td> </tr> <tr> <td>Lansing</td> <td>3406</td> <td>-1400</td> </tr> <tr> <td>Base/KC</td> <td>3633</td> <td>-1626</td> </tr> <tr> <td>Arbuckle</td> <td>3713</td> <td>-1707</td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Anhydrite	1044	+962	Topeka	3070	-1064	Heebner	3331	-1325	Lansing	3406	-1400	Base/KC	3633	-1626	Arbuckle	3713	-1707
Formation Description																												
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample																											
Name	Top	Bottom																										
Anhydrite	1044	+962																										
Topeka	3070	-1064																										
Heebner	3331	-1325																										
Lansing	3406	-1400																										
Base/KC	3633	-1626																										
Arbuckle	3713	-1707																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1055'	60-40 Poz	400	3%CC+2%ce1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



WOODMAN-IANNITTI DRILLING CO.

Date SM 27-4-91 / EN 15-91

Company AMERICAN ENERGY'S CORP / DOUBLE B OIL, INC.

Lease BOWMAN Well No. A-1

Legal Description NE-SW-4-20-5-16-W PAWNEE CO. KANSAS

Well Depth 3790'

SURFACE INFORMATION

Depth Set 1055' Size and Weight of Casing 8 5/8 x 23 #

Number of Sacks 400 Type of Cement Poz-mix 60/40

Additives in Cement 3% CC. 2% Gel

Cementing Company Allied Did Circ P.d. @ 3:00 A.M. 7-10-91

IF CASING IS RUN

Depth Set \_\_\_\_\_ Size and Weight of Casing \_\_\_\_\_

Number of Sacks \_\_\_\_\_ Type of Cement \_\_\_\_\_

Additives in Cement \_\_\_\_\_

Cementing Company \_\_\_\_\_

IF WELL IS PLUGGED

Depth of Each Plug and Number of Sacks on Each Hole Plugged by Allied W

175 SACKS 60/40 Poz-mix 6% Gel

Type of Cement \_\_\_\_\_

Cement Additives \_\_\_\_\_

Cementing Company \_\_\_\_\_

RECEIVED  
STATE COMMISSION

OCT 02 1991

CONSERVATION DIVISION  
Wichita, Kansas

- 50 SACKS @ 3650'
- 50 SACKS @ 1080'
- 50 SACKS @ 500'
- 10 SACKS @ 40'
- 15 SACKS IN R.h.

---

- 175 TOTAL

Job Complete @  
9:00 P.M.  
7-15-91

Plugging Order: Steve Middleton  
on 7/12/91

ORIGINAL

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

15-145-21367-0000

TO: American Energies Corp.  
155 N. Market Suite #710  
Wichita, KS 67202

INVOICE NO. 59886  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Bowman  
DATE July 17, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$5.25	\$ 551.25	
Pozmix 70 sks @\$2.25	157.50	
Gel 6 sks @\$6.75	<u>40.50</u>	\$ 749.25
Handling 175 sks @\$1.00	175.00	
Mileage (18)@\$.04¢ per sk per mi	126.00	
Pump Truck (Rotary Plug)	475.00	
Mi @\$2.00	36.00	
1 plug	<u>20.00</u>	<u>832.00</u>
	Total	\$ 1,581.25

- 50 sks @ 3650'
- 50 sks @ 1080'
- 50 sks @ 500'
- 10 sks @ 40' & wiper plug
- 15 sks @ Rat Hole

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED  
CORPORATION COMMISSION  
OCT 02 1991  
WICHITA, KANSAS

