

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6563 EXPIRATION DATE June 30, 1983

OPERATOR Double "B" Oil, Inc. API NO. 15-145-20,970

ADDRESS 300 W. Douglas, Suite 320 COUNTY Pawnee

Wichita, Kansas 67202 FIELD RYAN

** CONTACT PERSON Leland Brack PROD. FORMATION Arbuckle

PHONE (316) 264-2891

PURCHASER KOCH LEASE Hagerman

ADDRESS Wichita, KS WELL NO. 2

DRILLING Union Drilling Co., Inc. 330 Ft. from N Line and

CONTRACTOR 422 Union Center 990 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 20S RGE 16W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3745' PBTD

SPUD DATE 7-12-82 DATE COMPLETED 7/18/82 RTD 9/4/82 POP

ELEV: GR 2020 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 1049'/450 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LELAND E. BRACK, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leland E. Brack
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 19 82.

FLO DUNCAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Expires June 23, 19 86

Flo Duncan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Double "B" Oil, Inc. LEASE #2 Hagerman SEC. 4 TWP. 20S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	455	Sample Tops	
Sand	455	590	Anhydrite	1053 (+ 977)
Shale	590	1825	Topeka	3080 (-1050)
Lime & Shale	1825	3745	Heebner	3340 (-1310)
RTD		3745	Toronto	3358 (-1328)
			Douglas	3370 (-1340)
			Lansing	3416 (-1386)
			B/KC	3644 (-1614)
			Arbuckle	3711 (-1681)
			Total Depth	
			Rotary	3745 (-1715)
			No Electric Log Ran	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	1049'	posmix common	250 100	60/40, 2% gel, 3% CC common 2% gel, 3% CC
Production		5 1/2"		3741'	common	100	20 bbls salt flush 10% salt, 3/4 of 1% Fra

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3695'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Sept. 4, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.6
RATE OF PRODUCTION PER 24 HOURS Oil 48 bbls.	Gas MCF	Water % 350 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations