

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5591 EXPIRATION DATE 6-30-84

OPERATOR Wes-Tech Energy, Inc. API NO. 15-009-23,354

ADDRESS R.R. #4, Box 101 COUNTY Barton
Great Bend, Kansas 67530 FIELD

** CONTACT PERSON Catherine E. Pekarek PROD. FORMATION
PHONE (316)-792-5653 Indicate if new pay.

PURCHASER LEASE Dirks

ADDRESS WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 1022 Union Center 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 13 TWP 20 S RGE 15 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169 KCC

ADDRESS Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3680' PBDT

SPUD DATE 11-8-83 DATE COMPLETED 11-14-83

ELEV: GR 1908 DF 1911 KB 1913

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 893' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of K.T. Woodman] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November

19 83.

KATHRYN A. VOIGT, NOTARY PUBLIC, STATE OF KANSAS, My Appt. Expires 4-22-85

[Signature of Kathryn A. Voigt] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985

STATE CORPORATION COMMISSION RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

DEC 28 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Wes-Tech Energy, Inc. LEASE NAME Dirks SEC 13 TWP 20S RGE 15 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Sand	0	100		
Shale & Shells	100	307	Anhydrite	+1029
Dakota Sand	307	420	Heebner	-1295
Shale & Red Bed	420	550	Lansing	-1405
Red Bed	550	886	D-Drum	-1528
Anhydrite	886	900	Arbuckle	-1679
Anhydrite	900	909		
Shale & Red Bed	909	1310		
Shale	1310	1846		
Shale	1846	2059		
Shale & Lime	2059	2340		
Shale & Lime	2340	2658		
Lime & Shale	2658	2925		
Lime & Shale	2925	3110		
Lime & Shale	3110	3268		
Lime	3268	3449		
Lime	3449	3547		
Lime Arbuckle	3547	3645		
Arbuckle	3645	3680		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight-lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24 & 20	900'	60/40 Poz-mix	450	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

STATE RECEIVED
INSPECTION COMMISSION
DEC 28 1953

Date of first production	Producing method (wireline, pumping, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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PURCHASER _____ LEASE Dirks

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PLUGGING Sun Oilwell Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 169 KCC

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TOTAL DEPTH 3680' PBTD _____ SWD/REP _____

SPUD DATE 11-8-83 DATE COMPLETED 11-14-83 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

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A F F I D A V I T

NOV 17 1983

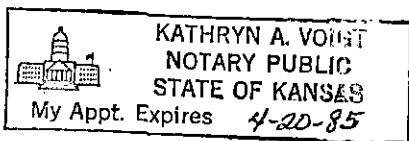
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K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November

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Kathryn A. Voigt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt

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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
	bbls.	MCF		bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations		