

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5591 EXPIRATION DATE 6-30-84

OPERATOR Wes Tech Energy Company API NO. 15-009-23,159

ADDRESS R. R. 4, Box 101 COUNTY Barton

Great Bend, Kansas 67530 FIELD ~~WEL~~ UNRUH

** CONTACT PERSON Cathy Pekarek PROD. FORMATION Lansing
PHONE 316-792-5653/1182

PURCHASER Koch Oil Company LEASE Habiger

ADDRESS P.O. Box 2258 WELL NO. 1
Wichita, Kansas 67202

DRILLING Allen Drilling Company 495 Ft. from south Line and

CONTRACTOR CONTRACTOR 330 Ft. from east Line of (X)

ADDRESS Box 1389 these (Qtr.) SEC 13 TWP 20 RGE 15 (W)

Great Bend, Kansas 67530

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3700' PBTB KGS

SPUD DATE 6-12-83 DATE COMPLETED 6-24-83 SWD/REP _____

ELEV: GR 1906' DF 1908' KB 1911' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 875' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth L. Pekarek, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of June, 1983.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-83

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 4 5 1983

CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3406'-3426' 30"45"30"45" LFP 162, ISIP 1156, 2FP 352, FSIP 1137 FH 1818, Temp. 114 Gravity 28			Br Lime Lansing B KC Arbuckle	3283 3290 Not Logged 3547 Not Logged
Rec: 1,020' CGO, 300' Frothy Oil Total Fluid 1,320' GTS 1" 27" 8,890 MGF/D				
(See Attached)				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	875'	60/40 POZ Common	200 sks 200 sks	2% Gel, 3% CC 2% Gel, 3% CC
Production		5-1/2"	15.5#	3483'	60/40 POZ	100 sks	2% Gel, 18% Salt 500 gal BJ Mud Sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3422 - 3424
TUBING RECORD			2		3415 - 3420
Size	Setting depth	Packer set at			
2 3/8"	3417				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals 15% NE	3422-3424; 3415-3420
(See Attached)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
6-24-83	Pumping	29	
Estimated Production - I.P.	Gas	Water	Gas-oil ratio
140 bbls.	MCF	% none	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Used for Engine			

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PHONE 316-792-5653/1182

PURCHASER Koch Oil Co. LEASE Habiger

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Ks. 67202 WELL LOCATION SE SE SE

DRILLING Contractor Allen Drilling Company 495 Ft. from south Line and

ADDRESS Box 1389 330 Ft. from east Line of (X)

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PLUGGING CONTRACTOR _____ WELL PLAT (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3700' PBTD _____

SPUD DATE 6-12-83 DATE COMPLETED 6-24-83

ELEV: GR 1906' DF 1908' KB 1911'

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JUL 07 1983

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3406'-3426' 30"45"30"45" IFP 162, ISIP 1156, 2FP 352, FSIP 1137 FH 1818, Temp.114 Gravity 28</p> <p>Rec: 1,020' CGO, 300' Frothy Oil Total Fluid 1,320' GTS 1" 27" 8,890 MGF/D</p> <p>(See Attached)</p>			Br Lime Lansing B KC Arbuckle	3283 3290 Not Logged 3547 Not Logged

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Date of first production 6-24-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29
Estimated Production -I.P. Oil 140 bbls.	Gas MCF Water % none bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used for Engine		Perforations

**WestTech**

COMPLETION REPORT FOR
HABIGER #1 WELL

JUNE 22:

Rigged up Cheyenne Well Service double drum and swabbed hole down to 400'. Rigged up Wire-Tech and perforated 3,422' to 3,424' - 2 shots per foot. Recovered 8' muddy oil. Swabbed hole dry and loaded hole with 400' fluid and rigged up Wire-Tech and perforated 3,415' to 3,420' - 2 shots per foot. Swabbed 13 barrels of oil per hour, no water natural. Ran tubing.

JUNE 23:

Rigged up Dresser Titan and acidized with 500 gallons 15% NE acid. Swabbed 23 barrels of oil per hour, no water through 2 3/8" tubing. Ran rods, down-hole pump, 30' mud anchor and gas anchor.

JUNE 24:

Set tank battery, pumping unit and engine. Laid lead line and put well on pump.

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JUL 07 1983

CONSERVATION DIVISION
Wichita, Kansas