SIDE ONE

API NO. 15- 009-24,404.0000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

MELL COMPLETION FORM	County Barton
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SW NW Sec. 17 Twp. 20S Rge. 15 X West
Operator: License # : 5418	
Name: ALLEN DRILLING COMPANY	4950 Ft. West from Southeast Corner of Section
Address 7950 E. Prentice	(NOTE: Locate well in section plat below.)
Englewood, CO 80111	Lease NameDECKERT_"D" Well # 1-17
City/State/Zip	Field Name Converse
Purchaser: N/A - D&A	Producing Formation
Operator Contact Person: Doug Hoisington	Elevation: Ground 2078 KB 2083
Phone (303) 796-7350	Total Depth 3885 PBTD
Contractor: Name: ALLEN DRILLING COMPANY	4950
License: 5418 CO	066 4290 4290 3960
Wellsite Geologist: Jeffrey R. Zoller	COHSERVATION DIVISION Wichita, Kansas 26 1990, 2001 2001 2001 2001 2001 2001 2001 20
Designate Type of Completion	2970 V
X New Well Re-Entry Workover	2310
Oil SWD Temp. Abd. Zu Delayed Comp. Z Delayed Comp. Z Other (Core, Water Supply, etc.)	1650 111
X Dry Other (Core, Water Supply, etc.)	990
f OMMO: old well info as follows:	\$2,2,3,2,3,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2
Operator: N/A	444444444444444444444444444444444444444
•	Amount of Surface Pipe Set and Cemented at Feet
Comp. DateOld Total Depth	Ť
Orilling Method: Air Rotary Cable	If yes, show depth set Fee't
1/31/90 2/05/90 2/06/90	If Alternate II completion, cement circulated from
pud Date Date Reached TD Completion Date	feet depth to sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will! writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 Ill temporarily abandoned wells. Any recompletion, workover or
TARY	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
When the before me this 23rd day of February	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached Wireline Log Received Oritlers Timelog Received
lotary Public Cynthia L. Woolery	Distribution KCC SWO/Rep NGPA KGS Plug Other (Specify)
Date Commission Expires January 17, 1994	

SIDE TWO

:

							~ · · · ·	\(\gamma\)	, , ,
				SIDE THO				•	
Operator NameA	LLEN DR	ILLING	COMPAN	<u>VY</u> Lease Nar	ne DECKE	ERT "D"	Well #	1-17	1.74 2.44
		☐ _{East}	- 			on County			
Sec. <u>17</u> Tup. <u>20</u> R	15	X vest			<u> Dar</u> ge	m coancy.			
INSTRUCTIONS: Show imp interval tested, time on hydrostatic pressures, l if more space is needed	tool open a bottom hole	nd closed, temperature	flowing as	nd shut-in pr	essures, wheth	er shut-in pre	ssure read	hed static	level,
Orill Stem Tests Taken (Attach Additional S	heets.)	Yes	⊠ _{No}			Formation Desc	ription		
Samples Sent to Geologi	cal Survey	Yes	□ No		1	🗓 Log 🗌	Sample		
Cores Taken	•	Yes	⊠ _{No}	Name		Тор	-Bott	on-	
Electric Log Run		Yes	□ No	Anhydri	.te	1095	+ 9		
(Submit Copy.)				Howard		3087 3163	-10 -10		
				Topeka Heebner	•	3424	-13		
				Brown I		3510	-14		
•				Lansing	₹	3520	-14		
•	, –	Conglomerate 3880 -1717							
				TD		3007	, 10	1	
	Report al		ig RECORD	New O		production, et	=-		
Purpose of String	Size Hole Drilled	Size Ca Set (Ir	asing n O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe	
Surface	12-1/4"	8-5/	/8"	23#	1103'	60/40poz	400	2%gel,3	3%cc
					_		 		
	PERFORATION	RECORD			Acid	Fracture, Shot,	Cesent So	weeze Record	
Shots Per Foot Sp	ecify Footag		Interval Pe	rforated		Kind of Mater		Dep	
					-				<u></u> ļ
					_	_			
					-				
			-		-				
TIBLUC DECOD					- 				
TUBING RECORD S	ize 	Set At	·	Packer At	Liner Run	Yes -	No	111	<u> </u>
Date of First Production	on Producin	g Method	Flowing [Pumping [Gas Lift 🗆 (Other (Explain)	»	17	aro _l
Estimated Production Per 24 Hours	Oil	8b(s.	Gas	Hcf Wat	er 8bls.	Gas-Oil	Ratio	Gray	SUC
isposition of Gas:			METI	100 OF COMPLE	LION		F	Procuetion t	rcerva
Vented Sold (If vented, submit		ease	()		oration 🔲 [oually Completed	i 🗌 Comm	ingled.	
•	-		i Other	(Specify)			. –	<u> </u>	



15.009.24404.0000

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

INV

/Oİ	ĉ	Ė	â	TICKET	NO.	1	<u> </u>	1		ح
		As No at				_	_			
					_				63	

		1 1		
,				
	Con Con San			
DISTOICT	(

	HALLIBURTON SERVICES YOU ARE HEREBY REQU		_		ND SERV	ICEMEN TO	DELIVER A	ND OPERATE
	THE SAME AS AN INDEPENDENT CONTRACTOR TO:	(G) 0	<u> 12 </u>	<u> Co.</u>				
	AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIAL			((0010				
WELL	NO. 1-17 LEASE DECKERT	0'	SEC	17	TWP	20	RAN	IGE 15W
FIELD	·	ATE A	S .	OWNED	ву	AME	·	
	THE FOLLOWING INFORMATION WAS	FURNISHE		E CUSTO	MER OR	HIS AGE	NT	
FORM NAME	ATIONTYPE		NEW USED	WEIGHT	SIZE	FROM	70	P.S.I.
	ATION KNESSTOTOTO	CASING			835	K3	1103	
PACK	ER: TYPESET AT	LINER	ļ			_		
TOTA	L DEPTHMUD WEIGHT	DNIBUT	<u> </u>	L	ļ			
BORE	HOLE	OPEN HOL	E		<u> </u>	1103	3885	sнотs/гт.
INITI	AL PROD: OILBPD, H2OBPD, GASMCF	PERFORAT	IONS				•	
PRES	ENT PROD: OILBPD, H2OBPD, GASMCF	PERFORAT	IONS					
		PERFORAT	IONS					
PREV	OUS TREATMENT: DATETYPE			MATERIA	LS			
	THENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CA							
								<u> </u>
CUST	OMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITIO	N TORECEIV	ETHEPRO	DUCTS, SUP	PLIES, MAT	ERIALS, AN	DSERVICES	
As	THIS CONTRACT MUST BE consideration, the above-named Customer agrees:	SIGNED BEFOR	IE WORK IS	COMMENCED				
	To pay Halfiburton in accord with the rates and terms stated in Halliburton's current p							
	Halliburton shall not be responsible for and Customer shall secure Halliburton against an the willful misconduct orgross negligence of Halliburton, this provision applying to but no	ot limited to subsu	rface damage	and surface da	mage arising	from subsurface	e damage,	
, ,	Customer shall be responsible for and secure Halliburton against any liability for rese well blowout, unless such loss or damage is caused by the willful misconduct or gross neg	gligence of Hallibi	urton.	-	•	,	•	
	Customer shall be responsible for and secure Halliburton against any and all liability of a service operation performed by Halliburton hereunder		•					
(0)	Customer shall be responsible for and secure Halliburton against any hability for injury to injury to the well), or any damages whatsoever, irrespective of cause, growing out of or the willful misconduct or gross negligence of Halliburton.							
(f)	Halliburton makes no guarantee of the effectiveness of the products, supplies or material	als, nor of the rest	ults of any tre	atment or service	e			ء ۔
(9)	Customer shall, at its risk and expense, attempt to recover any Halliburton equipme Customer shall pay Halliburton its replacement cost unless such loss is due to the sole not Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is c Customer shall, in addition to the foregoing, be fully responsible for loss of or damage the landing until returned to the landing, unless such loss or damage is caused by the sole	gligence of Hallibu aused by the sole a to any of Hailibu	irton II Hallib negligence of irton's equipit	urton equipmen Halliburton, In t	l, tools or instr he case of equ	uments are dam iipment, tools oi	aged in the well, (rinstruments for i	Dustomer shall pay marine operations,
(h)	Because of the uncertainty of variable well conditions and the necessity of relying of interpretation, research analysis, job recommendation or other data furnished by Him interpreting it, but Customer agrees that Halliburton shall not be responsible for a misconduct in the preparation or furnishing of it.	falliburton. Hallibi	urton personn	el will use their t	est efforts in c	gathering such i	nformation and t	heir best judgment
(1)	Halliburton warrants only little to the products, supplies and materials and that the same MERCHANTIABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE S remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) products, supplies or materials on their return to Halliburton or, at Halliburton's opt	STATED IN THE I arising out of the s	MMEDIATEL sale or use of a	Y PRECEDING iny products, su	SENTENCE pplies or mate	Halliburton's I rials in expressi	iability and Cur y limited to the re	stomer's exclusive placement of such

(i) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made, in writing by a duly authorized executive officer of Halliburton.

(j) invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interpreting the property of payment of the invoice is dated. Customer agrees to pay interpreting the payment of the invoice is dated. Customer agrees to pay interpreting the payment of the invoice collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

(k) This contract shall be governed by Attorney of the state where services are performed or equipment or materials are furnished.

FEB 2 6 1990

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

٠٠٠ []	Vercinia	Numeds

SIGNED		•	
	2-5-90	CUSTOMER	

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

special, incidental, indirect, punitive or consequental damages.

TIME TIME A.M. PM

SERVICES WELL NO. 14 17 HATE DECKELT D'HOME NO 1880973 & log TOMER AUGU DREG CO 15:009 24404:0000 DATE 2-6-90 DESCRIPTION OF OPERATION AND MATERIALS RATE (BPM) 2/30 CALLED OUT ON ROCATIONS SETTER LOURDINGUT RIC LAYNG DOWN D.T. True to SKS ant. @ 1140 0158 10 SKS EMT. 8 40 0240 0230 5-02 . . State State . . CEIVED ATE CORPORATION COUMISSION 2 6 19 10°

4 Job J. J. B. 16	URTON	JOB		ton C.Y.	وه عرف هما الله و الله الله الله الله الله الله ا			669,244	
	/ICES SU	JMM/JR:	Mingle and the state of the sta	器 <u>。Grea</u>	3- Bew		BIL. TOC	## 8 C)443
resident acres in a second	(us)								
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	200	和一个一个大学家, 连一大大大学和		<u> </u>		The state of the state of the state of	a are to successful to		MAXIMUM PSI
RMATION NAME	(1019 xe) ***	ТОРЕ	77 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CABINGS	NEW WEIGHT	848	PROM	5 (10)	MAXIMUM PSI ALLOWABLE
RNATION THICKNESS	2 107 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OM COLUMN	TO State of the st	LINER			KR	ESTABLISHED TO	
TIAL PRODUCTION	BPD. WATER	EPD GAS	300	MCFO			45.00	1000	4 T (4 15 15 15 15
ESENT PROD OIL	ويتحاصر فران ومحدث ومناه وويد مان والماشي ميران	BPD. GAS_	44 T 45 8 7 7 10 10	MCFD OPEN HOL		779	1103	5688	SHOTS/FT.
MPLETION DATE	MUDTYPE	CHEST AND	D WT			de Orffellioner	建筑建立中 区	或数约等 (Non-Francisco
TTOM HOLE TEMP	State Committee of the state of	Ser AT		PERFORAT	поиз	A Company and the Company	ar enimora i		
TTOM HOLE TEMP		PRESSURE	W. D.	PERFORAT		A MARCIN	TUN	TUTT	TIL
G. DATA	L. Charles Marie			JOB DATA		and another	Appliful by the second	girlegan 22° Pepilinan	一门小小山村的
	TOOLS AND ACCE	SSORIES		CALLED		CATION	JOB STARTED	A 200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OMPLETED:
TYPE AND S		arv),=	MAKE	DATE 3	5 DATE	2-1	DATE 2	DATE	2-6
OAT COLLAR :		and the second second	سَنَعُ مِن مِن الْمُعِنْ وَالْمُؤْمِنِينَ وَالْمُؤْمِنِينَ وَالْمُؤْمِنِينَ وَالْمُؤْمِنِينَ وَالْمُؤْمِنِينَ	TIME	30 TIME	7230	TIME OL	TO TIME	0315
OAT SHOE	100	深源图片 长	1. 16 of \$ 10	·春夏为/小·白	PER	SONNEL AN	SERVICE (JNITS	راح. افا دارو ده دوري
IIDE SHOE	grand Triting		15. p. 15.	2年 美统计划	NAME :	\$674°B . 15.11	UNIT NO. &		-OCATION -
NTRALIZERS	الأفاق والجوادات	William In	وجوامهم والواجعة ومحاجه ومحادة			50816	3643		Bases and Province
TTOM PLUG	第二人 经营销		<u> 20 1 2 1 3 1 3 2 3 2 3 3 3 3 3 3 3 3 3 3 3</u>	D.		15475	Comm	<u>్ర</u> ో (50	350 -
P PLUG	Joaden	TO POST TO	Harrison	3.	hn shee	15 67184	3014		1: "
AD			Santa and Santa	الله المستقدمة المستورة	A Charles of the Charles of	و معروبا المارية والمارية والم	3 . 115	155 196 25 - 1	and the second second
CKER	- 38	476 Harris 1.72.	The second second				19 G 5		
HER ** STATE OF THE STATE OF TH		All the death of	or grant trans	The state of the s		· · · · · · · · · · · · · · · · · · ·			*
اد المراجع ال	MATERIA				ilinia (p. 2			and the same of th	
EAT. FLUID	1	DENGTY		NL-API		FARE V			. 6
SPL FLUID		DENISTY	LB/GA	L-API	عماره رخ این مریزور آثارید چی رسامهای	الورود معاقبات المستثنوات	No. All Co.		
ор. түре	SIZE	The second second	_LB	a king Tanananaka papaka Tan Jawa Ba	المع المادة المنظلة بالموسى والمعاودات	مالكشاء بمستنو	paragraphic and special principles	to activity to the property of	the section of the se
OP, TYPE	SIZE_!	A Secretaria de la composição de la comp	LB.	and the second	A war of the farmer of the con-		الخشيب يدريا	· a · · · · · · · · · · · · · · · · · ·	
CID TYPE	————GAI	<u> </u>							, ,
CID TYPE	GAL	قول دار پرده اور دار پایده دار داران	<u>د ده به مدت المحمد مدت م</u>	<u>ىنىڭ دە يەنە ئەندىكى ئۇ</u> ھىيىت <u>سىدۇرىكىد.</u> دۇ	disconnectional and an experience		1		
ID TYPE	GAL		70	DEPARTME	NT (1 45	×1 /	- -		
IRFACTANT TYPE	GAL		IN.	DEPARTME	خ	TA		to make the co	
E AGENT TYPE	GAL-L	B Control	IN	- 1 - 1 - 1 T	F.F				
LUID LOSS ADD. TYPE	GÅL-L	الزاور فالجروشي بمبشيشين أدارر	in Saight Comme	و المحتمد عرضيكي ويورون المحتمد مرضوع عرضيكي المحتمد	الإرجاز والمراجعة المائلة المائلية المراجعة			Species along the second of	r Sametrae
			1N	<u>. </u>	113-11 -	- man : 4 r. 44	1. 1 3.6	ووقة أميد أو أبيك وينتارك	ېښو ومړنو ^{ن س} تمر
RIC. RED. AGENT TYPE	GAL-1	医二甲二苯二苯二苯	.ln	JOB DONE	тняц: утивіна [Garage CA	SING 🔲 🥇	ANNULUS 🔲	TBG./ANN.
REC. RED. AGENT TYPE	GAL-I		المستحد المستحد المراوية			1. 化艾斯克克尔基克克克 And 1.5		the state of the state of the state of	2 m x 20 2
REAKER TYPE	GAL-I	ار در می روشنگیدین دورندستان مورود یکر GAL-	LB.			13/10	14/		Mark News
REAKER TYPE OCKING AGENT TYPE ERFPAC BALLS TYPE	GAL d	GAL	i di	REPRESEN	X Q	35-02-1-1-1	U.S.	1	ر المرابع المر المرابع المرابع br>المرابع المرابع المرا
REAKER TYPE OCKING AGENT TYPE OFFICE BALLS TYPE	GAL	GAL	a defendad. Defet das	REPRESEN	ANVE A	35-02-1-1-1	US.		1966 - 1966 - 1966 1966 - 1966 - 1966 - 1966 1966 - 1966 - 1966 - 1966 1966 - 1966 - 1966 - 1966
NC. RED. AGENT TYPE REAKER TYPE OCKING AGENT TYPE REFPAC BALLS TYPE THER THER	GAL-I	GAL- OTV		HALLISUR OPERATOR	W.Z.	Lyne	49	COPIES REQUESTED	A STATE OF THE STA
REAKER TYPE COKING AGENT TYPE COKING AGENT TYPE COKING TYPE CHER THER	GAL	GAL-		HALLISUR OPERATOR	W.Z.	Lyne	1155)	REQUESTED 2	A STATE OF THE STA
EC. RED. AGENT TYPE EAKER TYPE OCKING AGENT TYPE REPAC BALLS TYPE HER HER NUMBER OF SACKS	GAL	GAL-		HALLISUR OPERATOR	W.Z.	Lyne		REQUESTED_	Marie Services
REAKER TYPE OCKING AGENT TYPE REFPAC BALLS TYPE THER THER STAGE OF SACKS	GAL-I	GAL-	CE	MALIBUM OPERATOR EMENT DATA	ADDITIVES	Lyne		REQUESTED YIELD CUFT/9K	MIXED
ECKER TYPE COCKING AGENT TYPE CREPAC BALLS TYPE CHER CHE	GAL-I	GAL-I	CE ULK CKED	MALLBUM OPERATOR MENT DATA	ADÓITIVES	Elyal Teresc		REQUESTED	Marie Services
EAKER TYPE COCKING AGENT TYPE CREPAC BALLS TYPE THER THER STAGE NUMBER OF SACKS	GAL-	GAL-	CE ULK CKED	HALLISUM OPERATOR MENT DATA	ADDITIVES	Elyal.		YIELD CUFT/SK	MIXED
REAKER TYPE COCKING AGENT TYPE CREPAC BALLS TYPE THER THER STAGE OF SACKS	GAL- GAL CEMENT	GAL-	CE ULK CKED	MALLIBUM OPERATOR MENT DATA	ADDITIVES	Eljal.		YIELD CUFT/SK	MNEO CBS7GAL
EAKER TYPE COCKING AGENT TYPE CREPAC BALLS TYPE THER CHER STAGE NUMBER OF SACKS	GAL- GAL- GAL- GAL- GAL- GAL- GAL- GAL-	GAL-	CE ULK CRED B	MALLISUM OPERATOR MENT DATA	ADDITIVES	Eljal.		YIELD CU.FT/SK.	MNEO CBS7GAL
REAKER TYPE COCKING AGENT TYPE ERFPAC BALLS TYPE THER THER STAGE NUMBER OF SACKS	CEMENT CEMENT PRESSURES IN	GAL-I	CE ULK CKED	HALLBUM OPERATOR MENT DATA	оч <i>уу</i> 2	Elyal	MES 📜 🦓	REQUESTED.	MNEO CBS7GAL
REAKER TYPE COCKING AGENT TYPE CREPAC BALLS TYPE THER THER STAGE NUMBER OF SACKS	GAL- GAL- CEMENT CEMENT PRESSURES IN	GAL-I	CE ULK CKED B 67b	MALUSUM OPERATOR COPERATOR	ADDITIVES C 141	e colo	MES	PROJESTED VIELD CUFT/SK.	MNEO CBS7GAL
REAKER TYPE OCKING AGENT TYPE ERFPAC BALLS TYPE THER THER STAGE OF SACKS OF SACKS	CEMENT CEMENT PRESSURES IN	GAL-I	CE ULK CKED B 67b	HALLBUM OPERATOR OPER	ADDITIVES C. J.	Elijal	MES TYPE	PROJESTED VIELD CUFT/SK.	MNEO LBS7GAL
REAKER TYPE COCKING AGENT	CEMENT CEMENT PRESSURES IN	BRAND SA	GE CRED	MALLIBUM OPERATOR MENT DATA TO FOR G	ADDITIVES C. J.	Elijal	TYPE.	REQUESTED VIELD CUFT/SK BBL-GAL	MNEO LBS7GAL
REAKER TYPE COCKING AGENT TYPE ERFPAC BALLS TYPE THER THER STAGE NUMBER OF SACKS	PRESSURES IN	GAL- GAL- GATA BRAND SA	CE ULK CKED	MALUSUM OPERATOR OPER	ADDITIVES C	(e.c.).	TYPE.	REQUESTED (YIELD CUFT/SK	MNEO LBS7GAL
REAKER TYPE COCKING AGENT	PRESSURES IN PRESSURES IN FRACTI S-MIN HYDRAULIC HOR	BRAND SA	CE ULK CKED	MALUSUM OPERATOR OPER	ADDITIVES C	(e.c.).	MES TYPE PAD DISE	REQUESTED VIELD CUFT/SK. BBL-GAL	MNEO CBS7GAL
RECULATING REAKDOWN VERAGE HUT-IN: INSTANT	PRESSURES IN FRACTI HYDRAULIC HOR	BRAND SA BRA	CE ULK CKED	MALUSUM OPERATOR OPER	ADDITIVES C	(e.c.).	MES TYPE PAD DISE	REQUESTED VIELD CUFT/SK BBL-GAL	MNEO CBS7GAL
REARER TYPE COCKING AGENT	PRESSURES IN FRACTI HYDRAULIC HOR AVAILABLE AVERAGE RATE	BRANDI BA SA	CE ULK CKED	HALLISUM OPERATOR OPE	ADDITIVES C. J. J. BBL.GAL BBL.GAL BBL.GAL BBL.GAL BBL.GAL BBL.GAL	VOLL 45.25	MES TYPE PAD DISE	REQUESTED VIELD CUFT/SK. BBL-GAL	MNEO CBS7GAL
RECULATING REAKDOWN VERAGE HUT-IN: INSTANT	PRESSURES IN FRACTI HYDRAULIC HOR AVAILABLE AVERAGE RATE	BRANDI BA SA	CE ULK CKED	HALLISUM OPERATOR OPE	ADDITIVES C. J.	VOLL 45.25	MES THE PAGE OF TH	REQUESTED VIELD CUFT/SK BBL-GAL	MNEO CBS7GAL

HALLBURTON SERVICES

15.009.24404.0000 WORK ORDER CONTRACT

ORIGINAL

FORM	1909	Q.7

AND PRESTREATMENT DATA

UNIUI	INY F
ATTACH TO INVOICE & TICKET NO	9140

TO;	HALLIBURTON SERVICES YOU ARE HEREBY REQU	JESTED TO F	URNISH E			EMEN TO	DELIVER A	ND.OPERATE
	THE SAME AS AN INDEPENDENT CONTRACTOR TO:	en D	<u> - 19</u>	CUSTON	ER)			<u>-</u>
	AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	THE PURPOS	E OF SERVI	CING			•	5
WEL	INO 1-17 LEASE Deckert D		SEC.	17_	_ TWP	205	RAI	NGE 1541
FIEL	or the section of the section of	<i>K</i>	٩.	' :	ew.	Seme		
77			D BY TH				Tion Time	, , , ,
	MATION	1 .	NEW USED	WEIGHT .	SZE	FROM	то	MAX, ALLOW. P.S.L
FÖR	MATION	CASING	u	23"	85%	GL	1102	
		LINER						
TOTA	AL DEPTH MUD WEIGHT	TUBING	<u> </u>	·	<u> </u>		<u> </u>	<u> </u>
вdя	E HOLE	OPEN HOLE	i 		124	1102	1110	SHOTS/FT.
ודואו	AL PROD: OILBPD, H2OBPD, GASMCF	PERFORATI	ONS			<u> </u>		
PRES	SENT PROD: OILBPD, H2OBPD, GASMCF	PERFORATI	ONS	· · - · - · - · -	ļ	·		ļ,
		PERFORATI	ONS		<u> </u>		<u>l</u>	<u> </u>
PRE	VIOUS TREATMENT: DATE TYPE			MATERIALS	3			
TRE	, and the same of	S TUBING/A	NNULUS [HYDRAULIC	HORSEPOV	VER ORDER		
	Set 1102 8% w 425 31	<u>ks (6.0</u>	<u> 40)</u>	Porn	111	<u> 1% 95</u>	3%	CC
	605	1 Standar	d 4i	3% Pozn	14 M	,		
cus	TOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	TO RECEIVE T	HE PRODU	CTS, SUPPLIE	S, MATERIA	LS, AND SE	RVICES	
As	s consideration, the above-named Customer agrees: THIS CONTRACT MUST BE S	IGNED BEFORE W	ORK IS COM	MENCED				
a)	payment of Customer's account by the last day of the month following the month in which t	ha invoica is dated	Customer ac	rees to nov intere	st thereon after	default of the	highoet lawful co	entract rate applicable
bj	any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by	by law for:						
	 Damage to property owned by, in the possession of, or leased by Customer, and/o "well owner" shall include working and royalty interest owners. 	r the well owner (if different fro	m Customer), incl	uding, but not !	imited to, surfa	ce and subsurfa	ice damage. The ten
	from politition, subsurface pressure, losing control of the well and/or a well blowout or	the use of radioact	ive material.					
	regigerice, sinct liability, or the unseaworthiness of any vessel owned, operated, or turn the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to not apply where the claims or liability are caused by the gross negligence or willful mist	nished by Halliburt o warn any person conduct of Hallibur	on or any def of such defe ton. The term	iect in the data, p ct. Such defense.	roducta, suppli indemnity, rele	es, materials, o ase and hold h	r equipment of l armiess obligation	Halliburton whether i ons of Customer sha
c)	That because of the uncertainty of variable well conditions and the necessity of relying on supplies or materials, nor the results of any treatment or service, nor the occuracy of any	facts and supportion	ng services fu research and	lysis, job recommy	endation or oth	er data furnishe	ed by Halliburton	. Halliburton bersoon
d)	OF MERCHANIABILITY, FINESS ON OTHERWISE WHICH EXTEND BEYOND THOSE S cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of it or materials on their return to Halliburton or, at Halliburton's option, to the allowance to it	NATED IN THE IMM he sale or use of a	MEDIATELY PI	RECEDING SENT supplies of materi	ENCE, Hallibur als is expressly	ton's liability an	d Customer's ex replacement of s	iclusive remedy in an uch products supplie
e)	punitive or consequential damages, That Customer shall at its risk and expense rattering the recover any Halliburton equipment.	toole or instrumen	ts which are k	set in the well and	if cuch nouine	unt foole or in	trumante ara no	J manuscod Custom
	shall pay Halliburton its replacement cost funiass such loss is due to the sole negligence the lesser of its replacement cost or the cost of the sole in the lesser of its replacement cost or the cost of the sole is caused to shall, in addition to the foregoing, be fully responsible for loss of or damage to any of the terminal to the landing, unless such loss or damage is caused by the sole polinence of Hall	of Halliburton, If h by the sole neglige falliburton's equipm liburton	lalliburton equ nce of Hallibu lent, tools or	ipment, tools or i irton. In the case instruments which	nstruments are of equipment, occurs at an	damaged in the tools or instrum time after de	e well, Custome nents for marine ivery to Custom	r shall pay Halliburto operations, Custome er at the landing un
1)	To waive the provisions of the Deceptive Trade Practices - Consulter Protection Act, to the	extent permitted by	law.			÷		
				oo is made i	O by a duly o	thorized execut	ive officer of Hel	Niburton
• ••,	Ç,	Tricio docir diding	I HAVE	READ ON UNE	ERSTAND THE	CONTRACT A	ND REPRESEN	7
	- +D(A)	AND MATERIALS FOR THE PURPOSE OF SERVICIOS SEC. 17 TWP: 205 RANGE 1554 CASING U 234 88 GL 1102 UNER UNER UNER UNER UNER DEPENDATIONS PERFORATIONS PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES SCOUTRECT MAST EE SIGNED DEPONE WORK SCOMMENCED Hallburdon's current prior lest Incidence are papable RET by the 20th of the following month after date of invides. Upon Outstoner's default at the rightent burbul control as the properties of the pr						
	COUNT BE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT TO WAS THE PROME TO MAKE THE CUSTOMER OR HIS AGENT TO WAS THE PROME TO WAS THE PROME TO WAS THE CUSTOMER OR HIS AGENT TO WAS THE PROME TO WAS THE PR							
TOTAL DEPTH MUD WEIGHT TOTAL DEPTH MUD WEIGHT TOTAL DEPTH MUD WEIGHT MID WEIGHT NITIAL PROD. GL. BPD, HaO BPD, GAS MCC PRESENT FROD: OIL BPD, HAO BPD, HAO BPD, GAS MCC PRESENT FROD: OIL BPD, HAO BPD, HAO BPD, GAS MCC PRESENT FROD: OIL BPD, HAO BPD, HAO BPD, GAS MCC CLISTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES A consideration, the above-ramed Cultimore agrees THIS CORRECT MAST ES SIGNED BEFORE VOICES SAFELY CLISTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES A consideration, the above-ramed Cultimore agrees THIS CORRECT MAST ES SIGNED BEFORE VOICES SAFELY BP 200 ACT the bolivery more after the supplies agreed the class of the signed cultimore agreed to gas with collection to be above-ramed Cultimore agrees THIS CORRECT MAST ES SIGNED BEFORE VOICES SAFELY BP 200 ACT the bolivery more after the supplies of the classification in agreed to gas classification control agreed to gas classification control and active more agreed of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed agreed and altering less in the 2 of 20% of the supplies agreed and altering less in the 2 of 20% of the supplies agreed agreed and altering less in the 2 of 20% of the 10% of								
We co produ	artify that the Feir Labor Standards Act of 1938, as amended, has been compiled with ction of goods and/or with respect to services furnished under this contract.		09	00 AN) Р.М	A +		

CUSTOMER

JOB SUMMARY

HALLIBURTON DIVISION Great Rend, Ks HALLIBURTON-LOCATION

15.009.24404.0000

****	3E	RVICES 5	UMMA			<u>Greet</u>				- 12	LED ON C	714027
IELD				SEC.		05 _{rng.} 15	نب	COUNTY	Bect	ort		K<
				_	L (W F	NNG.	NEW USED	WEIGHT	SIZE	FROM	STATE	MAXIMUM PS ALLOWABLE
ORMATION			TYP			CASING	USED	33	878	GL	1102	
ORMATION	THICKNESS_		FROM	то		LINER	<u>.</u> -	ر ہر	975		37 W X	<u> </u>
ITIAL PRO	D: OIL	BPD, WATER_	BPD.	GA5	MCFD	TUBING						
RESENT P	ROD: OIL	BPD, WATER_	BPD.	GAS	MCFD		Į		12.74	1107	11.446	
OMPLETIC	N DATE	MUD TY	PE	MUD WT.,	.	OPEN HOLE	NG		17.77	1100	1110	SHOTS/FT.
ACKER TY	PE		5ET A	Υ		PERFORATIO				ļ	 	-
эттом но	LE TEMP.		PRESSURE			PERFORATIO			<u> </u>	\cap	$\rightarrow 1 \sim 1$	
ISC. DATA			TOTAL	DEPTH		PERFORATIO	NS	_			([]	1×1
					JOB	DATA		T		7	,	, 41 1 1
		TOOLS AND AC	CESSORIES	,		CALLED OUT		ON LOCA		JOB STARTED	4	OB COMPLETED
	TYPE ANI	SIZE	QTY.	<u> </u>	MAKE	DATE 2		DATE	2 1	DATE 2	/ -	ATE 2 /
LOAT COL	LAR					TIME U7	OO	TIME &)\$30	TIME 🔑	۲ زرز	IME // 3.2
LOAT SHO	E							PERS	ONNEL AN	D SERVICE	UNITS	
UIDE SHO	Ę							NAME		UNIT NO. &	TYPE	LOCATION
ENTRALIZ	ERS		Ī	Ī		J.,	ra	$B_{\mathcal{E}_{\mathcal{B}}}$	astl	KC.		
DITOM PL	.UG		<u>†</u>			K.,	nd.	Gar	dieu	514	36.	50320 ·
OP PLUG		Word	1	Н,.	<u>.</u>				- 1	j.		•
EAD	n^	- x : 1 - 1 - 1	1 1	1	1	100	f.s.	<i>j</i> . *	11/	10 m		50320
ACKER			1 ,	 		<u>ii</u>	<u>,</u>		<i>7-5</i> 3.	 	' -	
THER	-		 							1	ŀ	
1758		MATER	IALS	<u> </u>						 		
		MATER			_					4		
REAT. FLU	IID		DENSITY		LB/GAL.API					ļ		
SPL. FLU	ID		DENISTY		LB/GALAPI			-		-		
OP, TYPE		SIZE		, LB,						 		
ROP. TYPE		SIZE		LB						4		
CID TYPE			AL		%							
CID TYPE			AL		%					_		
CID TYPE		G	AL		%					<u> </u>		
URFACTA			AL	1N	_	DEPARTMENT	6	~.^1				
E AGENT			AL	IN		DESCRIPTION						
	S ADD. TYPE		LB	1N			5.	1 :	أردح أتحد	ζ <u></u> _		
	GENT TYPE.		.·LB	IN								
	AGENT TYPE		·LB	IN								
		GAL				JOB DONE TH	RU: Y	UBING	1/1	SING 🗹	ANNULUS [JEG (ANN.
REAKER T				IN					11/^	1	<i>S</i>	>/ ~~~
•	AGENT TYPE_					CUSTOMER	Y		ha	4.		
	ALLS TYPE			OTY		REPRESENTAT	TIVE #	·—	 -			
THER						HALLIBURTON	س.	کھے ویا سے سم باہم	Benn:	Al .	COPIES	
THER				_	CEMEN	OPERATOR NT DATA		~ 7		y	REQUESTE	D
			T			<u>0.0</u>						$\overline{}$
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK			ADDI	TIVES			YIELD CU.FT./SM	MIXED LBS/GAL
	435	PUZMIX	10.40	 R,) 9. ~	. l 25	7		,		1.23	14.6
	1,27	1 marting	10 10	 '-	- 212 9	<u> </u>	(C)	· *			11 / 3	1 7 5 50
		-	 	+	•							
	-		+	+							 	
	-		+	 -		 .					 	
-		PRESSURES II	L PSI	11	C1 ILA	MARY		٠	VOLU	MES	<u> </u>	_ i
							٠		*OLU			
RCULATI			DISPLACEMENT			PRESLUSH: BOL				TYPE.		•
EAKDOW	'N <u>— </u>		MAXIMUM			LOAD & BKDN;	BBLGA	NL			BBLGAL	37 3
ERAGE_		FRAC	TURE GRADIENT.			TREATMENT: BE	IL. GAL.		<u> </u>	Disi	L. (BBU) GAL	<u> </u>
IUT-IN: IN	STANT	HYDRAULIC HC	PEEDOWER	15·MIN		CEMENT SLURR	Y(ÎB	GAL	16 4	_		
		HTURAULIC HC	'ROECUWEK			TOTAL VOLUME	Pel-c	5ρι	====			
		AVAILABLE AVERAGE RAT	E0 IN DE:	USED			ואבו	J 1846/18810		ARKS		
RDERED.						1.00			1137			
RDERED.		AVERAGE RAT	ES IN BPM		217	·		ופהיייי	,			
				OVERALL	5:1 				,			<u> </u>
RDERED_		OISPLCEMENT LEF		OVERALL		<u>FFB 2</u>	6 1	990				

Wichita, Kansas

HALLIBURTON SERVICES ORIGINAL NO. 914027-4

A Division of Halliburton Company

FORM 1906 R-11	<u> </u>														<u> </u>	
WELL NO FARM OR LE	ASE NAME	. —	٨		INTY D	 1	S	TATE	CITY/O	FSHORE	LOCA	TION	ſ	DATE		
CHARGE TO	Decker	<u> </u>	<u>D</u>		Ber	10H	OWNER	<u>Ks</u>			TICK	ET TYPE	HECK ONE)	<u> </u>	- 90 ROGEN JOB	
Alles	Acla C		A					m e				AICE 🖊	SALES [VES	No [7	
ADDRESS	<u> </u>	271	15.4				5c.	R				LOCATION		CODE		
						·		Tools			1,	St.	Send !	Ks 50	320	
CITY, STATE, ZIP	- 						SHIPPED VIA		REIGHT CHAP	Ì	2	LOCATION	7	CODE		
WELL TYPE	IMELL CATEGOR	~		WELL PER	DE AIT BUO		DELIVERED T	<u>Trk L</u>	PPD	COLLECT	1	OCATION.		6005		
WELL TYPE . WELL CATEGORY WELL				WELL PE	PEGE I ETHINI 140.		Location				3 LOCATION			CODE	CODE	
TYPE AND PURPOSE OF		_1_		 		_	ORDER NO.	TION	<u>-</u> .			RRAL LO	CATION			
0	10			B-												
As consideration of invoice. Upon Cui lewful contract rate fees in the amount Haliburton was FRINESS FOR A PAR plaction (whether in supplies or materials punitive or consequent	in, the above-named Custon atomer's default in payment applicable, but never to exc of 20% of the amount of the trans only title to the product INCULAR PURPOSE OR OTHIC CONTROL, tort, product fail on their return to Halliburto fail demages.	ner og i of Ci seed 1 unpel cts, su HERW bility, in or,	rees to pay Ha istomer's acco 8% per annum d account. The applies and man ISE WHICH E) breach of wal at Halliburton'	Illiburton in ac unt by the las , in the event see terms and terials and the KTEND BEYO rranty or oth 's option, to t	cord with a day of the become conditions the same ND THOS erwise) or the allows	the rates and the month follows necessary to shall be governoted free from E STATED IN ising out of the custoff to the custoff	erms stated in Hell ving the month in employ an attorne ned by the law of t defects in workma FHE IMMEDIATELY he sale or use of stomes of credit fi	iburton's current which the invoit y to enforce coine the state where in the state where it is an investigation of the state which is the state which which is the state which which is	it price lists, Imce is dated, Cu lection of said services are per services are per ENTENCE. Hai supplies or m such items. In	roices pays stomer agr account, C rformed or RE NO WAR liburtori's aterials is no event s	sble NE rees to tustome equipm RKANT tiability express shall H	T by the 2 pay interes or egrees to nent or ma IES, EXPAt y and cust sely limited alliburton 1	Oth of the foll at thereon after o pay all collec- terials are furn SS OR IMPUE comer's exclus to the repla- be liable for s	owing month after default at the stion coats and a sished. D. Of MERCHAPsive remedy in cement of such pecial, incidental	ter date highest ittorney VTABILITY, any cause products, il, indirect,	
PRICE	SECONDARY REF	۲		<u>_</u>	D.E.	COLDI	O.N.	U	NITS 1	l i	JNITS	3 2	UNIT	A84C		
REFERENCE	OR PART NO.	c.	ACCOUNT			S C R I P T I	UN	ату	MEAS	ат	Y	MEAS	PRICE	AMO	UNI	
000 117				MILEA	GE			18				ĺ	7,20	31	60	
001-016		1		ρ		01 -		8	- i, -	111) <i>2</i>	K.1	715.8	7 15	580	
			1	Fum	Ψ—	L IN CIT'S			hr_		Ź	7.4		1	1	
<u>030-503</u>		₩_	1	7100	}				<u> < 9</u>	3	18	-	57.00	<u> -≎`</u>	700	
		_	 -	ļ	*				<u> </u>			<u> </u>	ļ <u> </u>	<u> </u>	_	
									 			!	1			
			į						i			1				
		 	 						 	 		!			\dashv	
		╀		<u> </u>		.			<u> </u>	<u> </u>		<u>;</u>		 	_	
		<u> </u>		<u> </u>					i			i				
]								•				
,			ĺ						-	, -		Ţ				
		\vdash	 				<u>.</u>			1 -		!			_	
,		-		<u> </u>	•			! 	- 	1		<u>i</u>		 	_	
		_		.			<u>, i</u>	<u>, , , , , , , , , , , , , , , , , , , </u>		ļ		1		 		
-		1				: ,	, ,		i			į	'			
	-	Ì		1.	100	1 1			1			!				
		\vdash		 	•					 		;		H	+	
				<u> </u>	`			_	-	-		1	ļ	 		
	F 'S ! \$! '		, j	<u> </u>					-	<u> </u>		!			\bot	
	1,1								į			į				
	\			 - -		_			- 		•	1		1		
		+	 	 			_		\dashv	 		1	 -	 		
-			<u> </u>	↓				_		-			 	₩		
				L					<u> </u>			<u> </u>				
]			!		!		
AS PER A	ATTACHED BULK	 (M	ΔTFRIΔI	DELIVE	RY T	ICKET N	0	R	26.000		Di	ECEIV	ED	2200	7	
· ·		. (4)			VE CERTIF	Y THAT THE FA	UR LABOR STAND	ARDS ACT OF 1	99 35 3 938, AS AMEN	IDED HAS I	BEEN /	ULIV	Hald Harris High	100	-57	
WAS JOB SATISFACTORILY	/				OMPLIED	UNDER THIS	PRODUCTION OF G	RO CINA 2000	WITH RESPEC	TO SERV	ACES					
WAS OPERATION OF EQUIP WAS PERFORMANCE OF PE	MENT SATISFACTORY? RSONNEL PATISFACTORY? .					<u>سر</u>		•		[·	ΓB	20	ر1990	[
			,	 		Je	rry_	Benni	·#			<u>U</u>	SUB TOTAL	<u> </u>		
X NISTOLEN	S AGENT (PLEASE PR	HAIT			_		HALLIBUR	TON OPERA	TOR	Ų.,	;	the second	νινΙSΙΟΝ انا ،	APPLICABLE T BE ADDED OF	Taxes wi n invoice	
X - T	O AGENT (PLEASE PR	uv I)		t	KALLIBUR APPROVAI	TON					يه د اړ	hita, K	ansas	Part		
CUSTOMER OR H	S AGENT (SIGNATUR	E)		'	- noval		CUSTOME	R		-		_	AM - 4-4			

STATE OF KANSAS STATE CORPORATION COMMISSION W

WELL PLUGGING RECORD

L PLUGGING RECORD

K.A.R.-82-3-117

API NUMBER 15-009-24,404.000

200 Colorado Dert Wichita, Kansas					LEASE N	IAME DECKE	RT "D"			
		TYPE OR	PRINT		WELL NU	MBER1-17				
	NOTICE: Fill out <u>completely</u> and return to Cons. Div.					3630 Ft. from S Section Line				
	· ·	office within 30 days.				4950 Ft. from E Section Line				
LEASE OPERATOR	ALLEN DRILLIN	G COMPANY			sec. 17	TWP. 20 RG	E. <u>15</u> ØEXIX F(W)			
ADDRESS	7950 E. Prenti Englewood, CO	COUNTY	COUNTY Barton							
PHONE (303 796	Englewood, CO -7350 operators	80111 LICENSE NO.	541	_8	Date We	II Complete	2/06/90			
Character of Well	D&A	Pluggin	g Commenced	2/06/90						
(011, Gas, D&A, S	WD, Input, Water S	upply Well)			Pluggin	g Completed	2/06/90			
The plugging prop	osal was approved	on	2./	<u>'05/91</u>	<u>) </u>	2.00	(date)			
	l Goodroe									
	yes If not,									
	on D&A						D. 3885'			
	ickness of all wat									
OIL, GAS OR WATE	R RECORDS	1		С	ASING RECO	RD				
Formation	Content	From To	S12	: ө	Put in	Pulled out				
	surface	0 1	103 8-	<u>.5/8"</u> .	1103	none				
		-			<u></u>					
placed and the mwere used, state 4	1 the manner in whethod or methods use the character of t	sed in intro f same and	oducing depth	plac	nto the ho ed, from_	te. If cemer	nt or other plug _feet each set			
	<u>0 sks @ 40'</u> ditional descriptio	<u>15 sks ir</u> on Is necess	n rath	ole se <u>BA</u>	CK of this	by Hal	liburtón			
Name of Plugging	Contractor <u>ALLE</u>	N DRILLING	G_COME	PANY		License No	5418			
AddressEng	lewood, CO 801	.11								
NAME OF PARTY RES	PONSIBLE FOR PLUGG	ING FEES:	ALLEN	DRIL	LING COM	PANY Engle	wood, CO			
STATE OF Colora	do co	DUNTY OF	,Arapa	hoe		_,\$S				
Doug H	Coisington			(1	Emplovee o	- f Operator)	or (Operator) o			
the same are true	BUBSCRIBED AND SWOR	tained and high made of the state of the sta	the lo (Sign (Addr	g of the start of	7950 E. Prenglewood, 3rd day	entice - Sui	te 100			
AND OF COLUMN	My Commission Expir	es: <u>Januar</u>	ry 17:	1994		(<u> </u>			

Tớ:		API - NUMBER 15- 009	1-24,404.0000				
	PORATION COMMISSION						
200 COLORA	ON DIVISION - PLUGGING SECTION ADO DERBY BUILDING		, (205, R13W/&				
	(ANSAS 67202	3630 f	eet from S section Ine				
TECHNICIAN	N'S PLUGGING REPORT	f	eet from E section line				
Operator L	Icense # 5418	Lease Name Deckert	"D" Well # 1-17				
Operator:	Allen Drilling Company	County Barton	126.75				
Name& Address	7950 E. Prentice, Suite 100	Well Total Depth 3900 feet					
	Englewood, CO 80111		zefeet				
		Surface Casing: \$1	ze 8 5/8 feet 1104				
Abandoned	Oll Well Gas Well	Input Wel!S	MD Mell D&V XXXXX				
Other well	l as hereinafter indicated		·				
Plugglng C	Contractor Allen Drilling Co.	LI	cense Number 5418				
Address	Same as above	·					
Company to	o plug at: Hour: 2:30AM Day: 6	Month: Febru	lary Year:19 <u>90</u>				
Plugging p	proposal received from Craig Chri	stopher					
(company n	name) Allen Drilling Co.		(phone) 303-796-7350				
were: Space	ce all plug with heavy drilling π	ud through drill pipe.					
Orde	er 175 sxs. 60/40 pos 6%gel ½# f1	ocel per sx					
	or 112 300 Odi to top degri di in	MARKET DET SAVE					
· t	· · · · · · · · · · · · · · · · · · ·						
Arbi	uckle not reached per operator.						
	Plugging Prop	osai Received by Herb	Deines				
		Tiges	(TECHNICIAN)				
Plugging (Operations attended by Agent?: A	Part	None_XXXXXXX				
Operations	s Completed: Hour: <u>2:30AM</u> Day:_	6 Month: Febr	uary Year:19 90				
ACTUAL PLU	UGGING REPORT 1st plug at 1100' w	ith 40 sxs. Anhyd	rite 1094-1123'				
	2nd plug at 700° w	rith100 sxs. Dakot	a 353-653				
	3rd plug at 40' w	rith 10 sys Surfa	ce nine to 1104				
	rathole with 15 sxs		1 1				
	STATE CURP	GAATION GSIAMISSIU"					
	FEE	1 6 1990					
Remarks	CONSE	RVATION DIVISION .					
ivamai K≥: ∏3	alliburton Cementing CONSE (If additional description is	necessary, use BACK o	f this form.)				
- LANKEY O	od has Eduarie this plugging.						
•	2-15-90	Signed 62					
DATE	10/1/31	(1	ECHNICIAN)				
MV. NO	274430 /660	Herb Deines	FORM CP-2/3				

FORM CP-2/3 Rev.01-84