

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

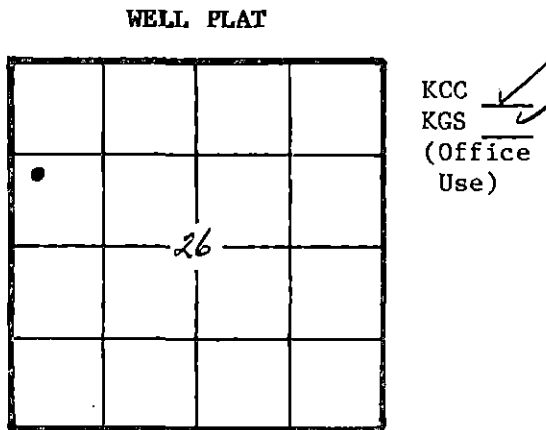
OPERATOR D. R. Lauck Oil Company, Inc. API NO. 15-009-22.613.0000
ADDRESS 221 S. Broadway, Suite 400 COUNTY Barton
Wichita, Kansas 67202 FIELD Berqtal South

**CONTACT PERSON Stella Lipps, Office Secy. PROD. FORMATION Arbuckle
PHONE 316-263-8267 STATE CORPORATION LEASE Unruh "B"

PURCHASER Koch Oil Company WELL NO. 1
ADDRESS Box 2256 3-22-1982 MAR 22 1982
Wichita, Kansas 67201 CONSERVATION DIVISION WELL LOCATION NW SW NW

DRILLING D. R. Lauck Oil Company, inc. 330 Ft. from North Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS 221 S. Broadway, Suite 400 the N/2 S/2 NW/4
Wichita, Kansas 67202 SEC. 26 TWP. 20S RGE. 15W

PLUGGING
CONTRACTOR
ADDRESS



TOTAL DEPTH 3735' PBDT
SPUD DATE 12/7/81 DATE COMPLETED 1-30-82
ELEV: GR 1936 DF 1939 KB 1941
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 905.34' set at 912'. DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Unruh "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF March, 1982.



Handwritten signature of Stella J. Lipps and printed name: Stella J. Lipps, NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ARBUCKLE 3655-63 Dolomite tan fine crystalline to vuggy crystalline with gilsonite, no free oil. Pieces fair staining in dry samples. Strong sulphur odor. Welex: 3656-58 14% porosity, 67% water saturation; 3658-60 20% porosity, 30% water sat; 3660-62 20% por. 28% water sat; 3662-64 12% por 61% water sat. <u>DST #1 misrun; couldn't get to bottom.</u> <u>DST #2 3657-63, Open 30-45-30-60 min. Gas to surface 10 min. 15 min 115 MCFG, 25 min 63 MCFG. 2nd open 10 min & 20 min 44 MCFG, 30 min 43 MCFG. Recovered 310' fluid: 10' clean gassy oil, 60' gassy muddy oil, 70% oil, 7% mud, 2% water, 21% gas; 120' gassy muddy oil, 70% oil, 13% mud, 1% water, 16% gas; 120' gassy muddy oil, 70% oil, 17-1/2% mud 3% water, 9-1/2% gas. ISIP 1194#, FSIP 1191#, FP 159#-181# & 191#-163#.</u> 3663-73 Dolomite medium to coarsely crystalline, pieces good intercrystalline and vugular porosity, trace free oil. Trace sucrosic dolomite, good stain and saturation, trace free oil. Faint odor. Trace oolitic chert. Welex: 3664-66 11% porosity 47% water saturation; 3666-68 14% por. 49% water sat; 3668-70 12% por. 56% water sat; 3670-72 10% por. 63% water sat; 3672-74 10% por. 63% water sat; 3672-74 14% por. 52% water sat; 3674-80 15% por. 57% water sat; 3680-84 13% por. 57% water sat; 3684-90 9% por. 80% water sat. <u>DST #3 3663-73, Open 30-30-30-30 min. Gas to surface 9 min. 10 min. 101 MCFG, 30 min. 69 MCFG. 2nd open too small to measure. Recovered 1740' fluid: 120' heavy oil & gas cut mud, 30% oil, 30% mud, 10% water, 30% gas; 800' clean gassy oil; 820' slightly oil cut water, 95% water, 4% mud, 1% oil. ISIP 1195#, FSIP 1192#, FP 303#-439# & 540#-698#.</u>			Electric Log Tops: Heebner Douglas Brown Lime Lansing Arbuckle Log TD RTD	Welex Log 3248-1307 3278-1337 3345-1404 3354-1413 3656-1715 3733 3735

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	912'	60-40 Pozmix	425	2% Gel, 3% CaCl ₂
Production	7-7/8"	5-1/2"	14#	3700'	Salt Saturated 60-40 Pozmix	100	5% Gilsonite
				Insert 3661'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3657-66

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8"	3654'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gallons 15% MCA acid.	3657-66

Date of first production 3-10-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.7
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas -0- MCF
	Water % 300 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3657-66