

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5427 EXPIRATION DATE 6-30-83

OPERATOR D. R. Lauck Oil Company, Inc. API NO. 15-009-22,902

ADDRESS 221 S. Broadway, Suite 400 COUNTY Barton

Wichita, Kansas 67202 FIELD Bergtal South

\*\* CONTACT PERSON John D. Knightley PROD. FORMATION Arbuckle

PHONE 263-8267

PURCHASER Koch Oil Company LEASE Unruh "C"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW NW NW

DRILLING D. R. Lauck Oil Company, Inc. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 221 S. Broadway, Suite 400 330 Ft. from West Line of

Wichita, Kansas 67202 the NW/4(Qtr.) SEC 26 TWP 20S RGE 15W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

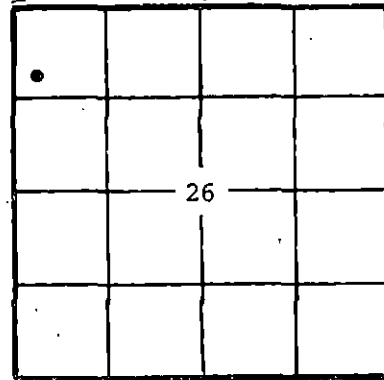
TOTAL DEPTH 3710' PBTD

SPUD DATE 9-16-82 DATE COMPLETED 1-3-83

ELEV: GR 1937' DF 1940' KB 1942'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 73-828-C (C-11,034)



Amount of surface pipe set and cemented 904.97' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John D. Knightley, being of lawful age, hereby certifies that:

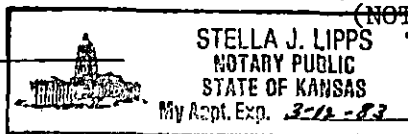
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of John D. Knightley

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January

19 83.

MY COMMISSION EXPIRES: March 12, 1983



Stella J. Lipps

NOTARY PUBLIC STATE OF KANSAS

STELLA J. LIPPS NOTARY PUBLIC STATE OF KANSAS My Aopt. Exp. 3-12-83

JAN 12 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR D.R. Gauck Oil Company, Inc. LEASE Unruh "C"

SEC. 26 TWP. 20S RGE. 15W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3654-61, Open 30-45-50-60, gas to surface 5 min. gauged 153 MCF, 2nd open increased to 253 MCF. Recovered 180' muddy gassy oil. ISIP 1134#, FSIP 1086#, FP 50#-81# & 50#-81#.			FORMATION TOPS	Samples
			Anhydrite	901+1041
DST #2, 3661-71, Open 30-30-30-30, gas to surface 8 min. gauged 159 MCF, 20 min. 60 MCF, 30 min. 47 MCF, 2nd open 10 min. oil & water to surface. Recovered 2800' gassy water with show of oil. ISIP 1130#, FSIP 1130#, FP 469#-868# & 868#-930#.			Heebner	3238-1296
			Brown Lime	3333-1391
			Lansing	3343-1401
			B/K.C.	3578-1636
			Arbuckle	3652-1710
			RTD	3710
			Welex	Electric Log
			Heebner	3241-1299
			Brown Lime	3336-1394
			Lansing	3346-1404
			B/K.C.	3580-1638
			Arbuckle	3654-1712
			LTD	3709
Sub Soil & Shale	0	310		
Sand	310	430		
Red Bed	430	901		
Anhydrite	901	915		
Shale & Shells	915	2155		
Shale	2155	2425		
Shale & Shells	2425	2730		
Shale	2730	3185		
Shale & Lime	3185	3500		
Lime & Shale	3500	3661		
Lime	3661	3671		
Shale & Lime	3671	3710 RTD		

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	23# New	912'	60-40 Pozmix	425	2% Gel, 3% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14# Used	3700'	60-40 Pozmix	125	Salt Saturated

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3664-68
<b>TUBING RECORD</b>			4		3655-60
Size	Setting depth	Packer set at			
2-7/8"	3645'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 15% MCA	3664-68
Acidized with 500 gal. 15% MCA	3655-60

Date of first production 1-3-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35°
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 25 bbls.	Gas 0 MCF
	Water 89 %	200 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 3655-60 & 3664-68		