

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30395  
Name: IANNITTI OIL COMPANY  
Address: PO BOX 308  
City/State/Zip: GREAT BEND KS 67530-0308

Purchaser: FARMLAND INDUSTRIES, INC.  
Operator Contact Person: D. J. IANNITTI  
Phone (316) 792-2921

Contractor: Name: EMPHASIS OIL OPERATIONS  
License: 8241  
Wellsite Geologist: TODD E. MORGENSTERN

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Coro, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
6/16/94 6/24/94 7/28/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,578-0000  
County BARTON  
NE - NE - NW Sec. 19 Twp. 20s Rge. 15  E  W  
330 Feet from S (circle one) Line of Section  
2310 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name IANNITTI Well # 8  
Field Name PAWNEE ROCK  
Producing Formation ARBUCKLE  
Elevation: Ground 2119' KB 2124'  
Total Depth 3883' PBTB 3860'  
Amount of Surface Pipe Set and Cemented at 1149 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.  
Drilling Fluid Management Plan ALT 1 07 12-9-94  
(Data must be collected from the Reserve Pit)  
Chloride content 22,000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title D. J. IANNITTI, PARTNER Date 8/15/94  
Subscribed and sworn to before me this 15th day of August  
19 94.  
Notary Public [Signature]  
SHARON K. LINGREEN May 12, 1996  
Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
SHARON K. LINGREEN  
My Appt. Exp. \_\_\_\_\_

STATE OF KANSAS RECEIVED USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Logs Received  
C  Geologist Report Received  
16 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS  
MSPA  
Plug  
Other (Specify)

PI

Operator Name IANNITTI OIL COMPANY Lease Name IANNITTI Well # 8  
 Sec. 19 Twp. 20 Rge. 15  East  West  
 County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (2) (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1134'	+ 990
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1164'	+ 960
List All E.Logs Run: Comp. Density/Neutron Micro-Log Dual Ind.		Heebner	3447'	-1323
		Toronto	3464'	-1340
		Douglas	3475'	-1351
		Brown Lime	3532'	-1408
		Lansing	3542'	-1418
		Base K/C	3773'	-1649
		Arbuckle	3882'	-1698
		RTD	3883' 3885'	-1761

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	1149'	60-40 Poz	425	3%CC+2% Gel
Production	7-7/8"	5-1/2"	14#	3881'	ASC	125	5#KolSeal/sax w/500 gal.Mud Clean

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
3 SPF	3842 1/2 - 3833' = 1-1/2' (5 Shots)	

<b>TUBING RECORD</b>	Size: <u>2-7/8"</u>	Set At: <u>3858'</u>	Packer At: <u>N/Z</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>7/29/94</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil: <u>5</u> Bbls.	Gas: <u>-0-</u> Mcf	Water: <u>20</u> Bbls.	Gas-Oil Ratio: <u>N/A</u> Gravity: <u>38°</u>

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval: <u>3842 1/2'</u> to <u>3844'</u>
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FORMATION TEST NO. 1  
3844-3853

IANNITTI #8 NE NE NW SEC 19-20s-15W

BARTON CO., KS.

15.009.24578.0000

Strong blow, GTS in 4 min.	30 min.	I.H.P.	1890#
		I.F.P.	72#-83#
Strong blow, GTS	30 min.	I.S.I.P.	603#
	30 min.	F.F.P.	104#-104#
	30 min.	F.S.I.P.	593#
		F.H.P.	1869#

ORIGINAL

GAS FLOW REPORT

Initial Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
05	20	1"	115 MCF
15	24	1"	126 MCF
25	26	1"	132 MCF

Final Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
05	40	1"	163 MCF
10	32	1"	146 MCF
15	30	1"	141 MCF
20	30	1"	141 MCF
25	28	1"	137 MCF
30	26	1"	132 MCF

RECOVERY: 125' Clean Oil  
 95' Heavy Oil & Gas Cut Mud  
 (28% oil, 20% gas, 10% water, 42% mud)  
 30' Slightly Oil Cut Water  
 (2% oil, 98% water)

TEMPERATURE: 117\*

CHLORIDES: 30,000 P.P.M.

FORMATION TEST NO. 2  
3852-3857

IANNITTI #8 NE NE NW

SEC 19-20s-15W

BARTON CO., KS.

Strong blow/GTS 20 min. I.S.I.	30 min.	I.H.P.	1879#
		I.F.P.	72#-197#
	30 min.	I.S.I.P.	634#
Strong blow/GTS	30 min.	F.F.P.	249#-302#
	30 min.	F.S.I.P.	614#
		F.H.P.	1848#

RECOVERY: 120' Heavy Oil & Gas Cut Mud  
 (10% gas, 35% oil, 8% water, 47% mud)  
 60' Oil Cut Muddy Water  
 (7% oil, 93% water)  
 540' Water

TEMPERATURE: 118\*

CHLORIDES: 30,000 P.P.M.

RECEIVED  
 STATE CORPORATION COMMISSION  
 16 1994  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

15.009.24578.0000

Phone 3-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6587

## ORIGINAL

*New*

Date	6-17-94	Sec.	19	Twp.	20	Range	15	Called Out	4:00 pm	On Location	5:00 pm	Job Start	7:00 pm	Finish	8:00 pm
Lease	Vannitti	Well No.	8	Location				Pawnee Rock N. to Man on the Church		County	Barton	State	KS		

Contractor	Emphasis Drilling A's #5	
Type Job	Surface Pipe Job	
Hole Size	12 1/4	T.D. 1152 ft
Csg. O.D. Pipe	8 5/8	Depth 1157 ft
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15 ft	Shoe Joint
Press Max.		Minimum
Meas Line	✓ 1137 ft	Displace 70.9 bbl
Perf.		

Owner	2w 15 3/4 5/8
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Woodman Vannitti Oil Company
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Bill Owen
CEMENT Thank You	
Amount Ordered	425 69/40 38cc 22 gal

**EQUIPMENT**

Pumptrk	No.	Cementor	Mike m.
	170	Helper	Duane S.
Pumptrk	No.	Cementor	
		Helper	
Bulktrk		Driver	Bud B.
	261	Driver	

Consisting of			
Common	255	5.75	1466.25
Poz. Mix	170	3.00	510.00
Gel.	7	9.00	63.00
Chloride	13	25.00	325.00
Quickset			
Handling	425	1.00	425.00
Mileage	15		255.00
			Total 3044.25

DEPTH of Job	1152 ft
Reference:	
15	Pump Truck charge 430.00
1	Mileage charge 33.75
1	8 5/8 Rubber Plug 83.00
	852' at .39 332.28
	Total \$879.03

Remarks: Mix cement & displace it down  
Cement did circulate

Allied Cementing Co. Inc.  
Mike March

COPY

RECEIVED  
STATE CORPORATION COMMISSION  
6 16 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

15.009.24578.0000  
 Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6540 ORIGINAL

New

Date	6-23-94	Sec.	19	Twp.	20s	Range	15	Called Out	7:00pm	On Location	8:00pm	Job Start	1:45 Am	Finish	2:30 Am
Lease	Ignitti	Well No.	8	Merritt Church Location 2w-15-1/4w-sinto				County	Barton	State		KS			
Contractor	Emphasis #5														
Type Job	Production Casing														
Hole Size	12 1/4 7 7/8				T.D. 3883										
Csg.	5 1/2				Depth 3883										
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace ✓														
Perf.															

Owner Syme  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Ignitti Oil Co.  
 Street PO Box 308  
 City Great Bend State KS 67530  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X  
 Bill Owen

## EQUIPMENT

Pumptrk	No. 120	Cementer	Don H
		Helper	Dwyne S
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	311	Driver	RICKW
Bulktrk		Driver	

**CEMENT**

Amount Ordered	125 sk ASC 5 <sup>#</sup> Kolseal Pensk	
Consisting of	500 Gal mud Clean	
Common	125 ASC	7.50 937.50
Poz. Mix		
Gel.		
Chloride		
Quickset	Mud Clean 500 gal.	0.55 275.00
	Kol Seal 625 <sup>#</sup>	0.36 225.00
Handling	125	1.00 125.00
Mileage	15	75.00
Sub-Total		
Total		1637.50

DEPTH of Job	3883'	
Reference:	Pump Truck	980.00
	15 Mileage	33.75
	1 1/2 Rubber Plug	45.00
Sub-Total		
Total		1058.75

Floating Equipment  
 Total \$ 2696.25  
 Disc - 539.25

Remarks: Pumped mud Clean  
 plugged RH & MH Pumped  
 all cement washed up  
 Then Released plug Displaced  
 down to 3880 shut in  
 by Allied Cementing. Thanks Don

COPY