

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8624 EXPIRATION DATE 1-85

OPERATOR Genesis Oil & Gas API NO. 15-009-23,230

ADDRESS 301 S. Terrace COUNTY Barton

Wichita, Kansas 67218 FIELD WE Pawnee Rock

** CONTACT PERSON Ray Williams PROD. FORMATION ARBuckle

PHONE (316) 284-1637

PURCHASER Total Petroleum LEASE Iannitti Oil Company

ADDRESS 6701 N. Broadway WELL NO. 1

OKlahoma C.4y, OK 73116 WELL LOCATION NW NE NW

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 19 TWP 20 RGE 15 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3900' PBTD _____

SPUD DATE 8-18-83 DATE COMPLETED 9-28-83

ELEV: GR 2099 DF 2102 KB 2104

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 335' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

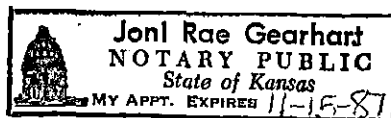
Ray Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January,

19 84.



MY COMMISSION EXPIRES: _____

Joni Rae Gearhart
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 26 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Genesis Oil & Gas LEASE NAME Iannitti Oil Co. SEC. 19 TWP. 20 RGE. 15 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey.				
Top Soil	0	10		
Post Rock	10	40		
Post Rock	40	45		
Shale	45	335		
Shale	335	470		
Shale	470	500		
Sand	500	654		
Shale	654	1100		
Shale	1100	1115		
Anhydrite	1115	1142		
Shale	1142	1616		
Shale & Lime	1616	2015		
Lime & Shale	2015	2280		
Lime & Shale	2280	2517		
Lime & Shale	2517	2725		
Lime & Shale	2725	2948		
Lime & Shale	2948	3145		
Lime	3145	3271		
Lime & Shale	3271	3382		
Lime & Shale	3382	3513		
Lime	3513	3610		
Lime	3610	3698		
Lime	3698	3784		
Lime	3784	3792		
Arbuckle	3792	3840		
Arbuckle	3840	3889		
Arbuckle	3889	3900		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	335	60/40 Pozmix	185	3% CC, 2% Jel
Production	7-7/8"	5 1/2"	14#	3897'	Thixotropic	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD			4		3830-3831
Size	Setting depth	Packer set at			
2 7/8" O.D.	3719'	N/A	4		3848-3849

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
250 gal. 10% Acetic Acid	3848-3849				
250 gal. 10% Acetic acid; squeezed with 10 sks Class H cement	3830-3831				
250 gal. 10% Acetic Acid	3830-3831				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
9-28-83	Pumping	38°			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	60 bbls.	None	MCF	10 bbls.	CFPB
Perforations 3830-3831					

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Genesis Oil & Gas LEASE NAME Iannitti Oil Co.SEC- 19 TWP 20 RGE 15 (W)WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cream to pink to tan Fair intercrystalline porosity fair cut; fair odor; fair show of free oil.	3816	3837	Arbuckle	
Tan Good vuggy porosity saturated stain; fair cut; weak odor; fair show of free oil	3837	3862	Arbuckle	
<u>DST #1</u> Open 30 minutes; shut in 30 min. open 30 minutes; shut in 30 min. Strong blow with gas to surface 20 minutes into initial flow period. Measured 395 MCF decreasing to too small to measure. Recovered 3,150' of fluid. Circulated into pit. Two stands of mud cut oil with no formation water remained below circulating sub. IFP - 255 - 367 Psi ICIP - 1107 Psi FFP - 459 - 649 Psi FCIP - 1107 Psi H H - 2153-2093 Psi BHT - 121° F.	3822	3840	Arbuckle	

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.