

# ORIGINAL

SIDE CASE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30395

Name: Iannitti Oil Company

Address P.O. Box 308

City/State/Zip Gt. Bend, KS. 67530

Purchaser: Farmland Industries, Inc.

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

6/26/90 7/03/90 7/20/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,422-0000

County BARTON

NW NW SW Sec. 19 Twp. 20s Rge. 15 xx East West  
2310 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

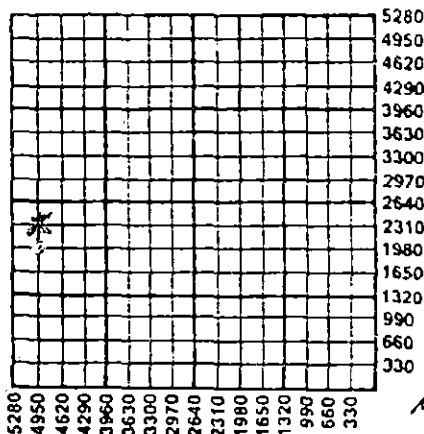
Lease Name Iannitti Well # 4

Field Name None

Producing Formation Arbuckle

Elevation: Ground 2095 KB 2100'

Total Depth 3881' PBDT 3856'



Amount of Surface Pipe Set and Cemented at 1135 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. Iannitti, Partner Date 10/24/90

Subscribed and sworn to before me this 24th day of October, 1990.

Notary Public Sharon K. Lingreen

Date Commission Expires May 12, 1992  
NOTARY PUBLIC - State of Kansas  
SHARON K. LINGREEN  
My Appt. Exp. 5-12-92

RECEIVED STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

10-26-90 Distribution

CONSERVATION DIVISION KGS

\_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA

\_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

SIDE TWO

Operator Name IANNITTI OIL COMPANY Lease Name IANNITTI Well # 4  
 Sec. 19 Twp. 20S Rge. 15  East  West  
 County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run DIL; CDL/DSN  Yes  No  
 (Submit Copy.)  
 DST #1 3796 - 3806' Misrun  
 DST #2 3796 - 3806'  
 DST #3 3814 - 3821'  
 DST #4 3829 - 3834'  
 ATTACHMENT "A"  
 Driller's Log  
 ATTACHMENT "B"

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	1110'	+ 990
Heebner	3415'	-1315
Toronto	3431'	-1331
Douglas	3446'	-1343
Brown Lime	3502'	-1402
L/KC	3511'	-1411
Base/KC	3739'	-1639
Simpson	3777'	-1677
Arbuckle	3795'	-1695
LTD	3879'	-1779 RTD 3881'-1781

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	1135'	60-40 Poz	400	3%CC+2% gel
Production	7-7/8"	5-1/2"	14#	3879'	50/50 Poz	50	
			500 Gal. Mud Sweep		Surfill	150	5#/sax Gilsonite

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth		
4	3825' - 27'	2'			
4	3820' - 22'	2'			
4	3815' - 17'	2'			
4	3804' - 07'	3'			

TUBING RECORD Size 2-7/8" Set At 3850' Packer At none Liner Run  Yes  No

Date of First Production 7/20/90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55	-0-	20		38

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3804'  
3827'

# ORIGINAL IANNITTI OIL CO.

P. O. BOX 308

GREAT BEND, KANSAS 67530

(316) 792-2921

ATTACHMENT "A"

IANNITTI #4

Sec 19-20s 15W

Barton County, KS.

FORMATION TEST NO. 1  
3796-3806

(MISS-RUN, hit bridge going in hole for test.)

FORMATION TEST NO. 2  
3796-3806

Strong blow/GTS in 5 min.	30 min.	I.H.P.	1848#
	45 min.	I.F.P.	447#-468#
Strong blow/GTS	30 min.	I.S.I.P.	1039#
	45 min.	F.F.P.	468#-489#
		F.S.I.P.	1029#
		F.H.P.	1848#

GAS FLOW REPORT:Initial Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	12 lbs.	1/2"	129,000 CFPD
20	12 lbs.	1/2"	129,000 CFPD
30	12 lbs.	1/2"	129,000 CFPD

Final Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	24 lbs.	1/2"	200,000 CFPD
20	4 lbs.	1"	283,000 CFPD
30	3 lbs.	1"	242,000 CFPD

RECOVERY: 1020' clean, gassy oil. (Gravity 33)  
120' heavy oil and gas cut mud. (23% oil, 15% gas,  
12% water, 50% mud)  
60' oil and gas cut watery mud. (10% oil, 12% gas,  
28% water, 50% mud)  
240' slightly oil cut water. (1% oil, 99% water -  
Chlorides 28,000 P.P.M.)

STATE CORPORATION COMMISSION

TEMPERATURE: 116°

OCT 26 1990

ORIGINAL

## IANNITTI OIL CO.

P. O. BOX 308

GREAT BEND, KANSAS 67530

(316) 792-2921

ATTACHMENT "A"

IANNITTI #4

Sec 19-20s 15W

Barton County, KS.

FORMATION TEST NO. 3

3814-3821

Strong blow/GIS in 4 min.	30 min.	I.H.P.	1848#
	45 min.	I.F.P.	197#-218#
Strong blow/GIS	30 min.	I.S.I.P.	1018#
	45 min.	F.F.P.	250#-322#
		F.S.I.P.	1008#
		F.H.P.	1848#

GAS FLOW REPORT:Initial Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
5	8 lbs.	1"	415,000 CFPD
15	10 lbs.	1"	472,000 CFPD
25	8 lbs.	1"	415,000 CFPD

Final Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
5	7 lbs.	1"	385,000 CFPD
15	8 lbs.	1"	415,000 CFPD
25	5 lbs.	1"	319,000 CFPD

RECOVERY:

1080' clean, gassy oil. (Gravity 37)

110' slightly muddy, gassy oil. (2% mud, 10% gas, 88% oil)

70' slightly oil cut water. (1% oil, 99% water - Chlorides 29,000 P.P.M.)

TEMPERATURE: 116°

RECEIVED  
STATE CORPORATION COMMISSION

OCT 26 1990

CONSERVATION DIVISION  
Wichita, Kansas

**ORIGINAL  
IANNITTI OIL CO.**

P. O. BOX 308  
GREAT BEND, KANSAS 67530  
(316) 792-2921

ATTACHMENT "A"

IANNITTI #4

Sec 19-20s 15W

Barton County, KS.

FORMATION TEST NO. 4  
3829-3824-3 8 34

Strong blow/GTS in 6 min.	30 min.	I.H.P.	1879#
	45 min.	I.F.P.	270#-510#
Strong blow/GTS	30 min.	I.S.I.P.	1029#
	45 min.	F.F.P.	551#-717#
		F.S.I.P.	1029#
		F.H.P.	1858#

GAS FLOW REPORT:

Initial Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	6 lbs.	1/4"	22,900 CFPD
20	22 lbs.	1/4"	50,200 CFPD
30	29 lbs.	1/4"	60,400 CFPD

Final Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	2 lbs.	1/4"	12,700 CFPD
20	1 lb.	1/4"	8,950 CFPD
30	1 lb.	1/4"	8,950 CFPD

RECOVERY: 600' gassy oil. (Gravity 38)  
1200' water. (Chlorides 29,000 P.P.M.)

TEMPERATURE: 117°

RECEIVED  
STATE CORPORATION COMMISSION

OCT 26 1990

CONSERVATION DIVISION  
Wichita, Kansas

15.009.24422.0000

ORIGINAL  
IANNITTI OIL CO.  
P. O. BOX 308  
GREAT BEND, KANSAS 67530  
(316) 792-2921

ATTACHMENT "B"

IANNITTI #4

Sec 19-20s 15W

Barton County, KS.

DRILLER'S LOG

0	-	100'	Shale
100	-	516'	Shale & sand stks
516	-	654'	Sand
654	-	1119'	Shale
1119	-	1138'	Anhydrite
1138	-	2270'	Shale
2270	-	2535'	Shale & lime
2535	-	3200'	Lime & shale
3200	-	3365'	Lime
3365	-	3570'	Lime & shale
3570	-	3795'	Lime
3795	-	3881'	Arbuckle
		3881'	RTD

RECEIVED  
STATE CORPORATION COMMISSION

OCT 26 1990

CONSERVATION DIVISION  
Wichita, Kansas





ACO-1

ORIGINAL 15.009.24422.0000

REMITTANCE ADVICE

INVOICE DATE
07/04/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

PAGE	INVOICE NO.
1	U1043

WOODMAN-IANNITTI ~~OPERATING~~ CO  
BOX 303  
GREAT BEND

KS 67530

AUTHORIZED BY
609438

PURCH. ORDER REF. NO.

WELL NUMBER : 4

CUSTOMER NUMBER : 02656000

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
IANNITTI	14			GREAT BEND	3310
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
			07/04/90	LAND-LONG STRING/PRCDUC	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	UM	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000	935.00		935.00
10100325	879.00	PLUS PER 100 FT. BELOW 3000 FT	0.11		96.69
10109005	34.00	MILEAGE CHRG, FROM NEAREST BAS	1.10		37.40
10410504	175.00	CLASS "A" CEMENT	5.25	CF	918.75
10415018	25.00	FLY ASH	2.46	CF	61.50
10428020	846.00	A-10 GYPSEAL	0.22	LB	186.12
10415049	141.00	A-7-P CALCIUM CHLORIDE PELLETS	0.32	LB	45.12
10420145	225.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	29.25
10415080	750.00	GILSONITE	0.38	LB	285.00
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10880001	200.00	MIXING SEVICE CHRG DRY MATERIALS, P	0.95		190.00
10940101	171.70	DRAYAGE, PER TON MILE	0.70		120.19
10430620	1.00	5 1/2" TOP PLUG RESIN/PLASTIC CORE	60.00	EA	60.00
10409600	3.00	BASKETS	135.00	GL	405.00
<i>Cement 5 1/2 and float</i>					
<i>Equip. &amp; baskets</i>					
SUBTOTAL					4,095.02
DISCOUNT					819.00

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	2172.60 2172.60 RECEIVED STATE CORPORATION COMMISSION OCT 26 1990 CONSERVATION DIVISION Wichita, Kansas	92.33 21.72
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	3,390.07
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