

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8624 EXPIRATION DATE 1-85

OPERATOR Genesis Oil & Gas API NO. 15-009-23,430

ADDRESS 301 S. Terrace COUNTY Barton

Wichita, Kansas 67218 FIELD Pawnee Rock

** CONTACT PERSON Ray Williams PROD. FORMATION _____
PHONE 316-264-1637 Indicate if new pay.

PURCHASER n/a LEASE Iannitti

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 990 Ft. from South Line and

ADDRESS 1022 Union Center 990 Ft. from East Line of the NW (Qtr.) SEC 19 TWP 20 RGE 15 (W)
Wichita, Kansas 67202

PLUGGING CONTRACTOR Buie Co., Inc. WELL PLAT (Office Use Only)

ADDRESS 610 10th KCC
Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4080' PBD _____ SWD/REP _____

SPUD DATE 2-2-84 DATE COMPLETED 2-8-84 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH ~~(SANDER)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 337' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Ray Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of February

19 84.
CONSERVATION DIVISION
Wichita, Kansas

Paul Ray Williams
(Name)

Jonl Rae Gearhart
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 11-15-87

Jonl Rae Gearhart
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** Th person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Genesis Oil & Gas

LEASE NAME Iannitti

SEC 19 TWP 20 RGE 15

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0	166		
Shale & Clay	166	338		
Shale & Clay	338	530		
Sand	530	688		
Shale	688	697		
Shale	697	900		
Red Bed	900	1148		
Anhydrite	1148	1173		
Shale	1173	1425		
Shale	1425	2015		
Shale	2015	2376		
Shale	2376	2645		
Shale & Lime	2645	2870		
Shale & Lime	2870	3080		
Shale	3080	3310		
Shale & Lime	3310	3500		
Lime & Shale	3500	3633		
Lime	3633	3785		
Lime	3785	3875		
Lime	3875	3968		
Lime	3968	4055		
Lime	4055	4080		

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	337	Class "H" 50/50 Poz-mix	50 250	3% CC, 2% Gel 3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production—L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPR

Perforations

OPERATOR Genesis Oil and Gas LEASE NAME Iannitti #2 SEC. 19 TWP. 20 RGE. 15

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	3481	3509	Heebner	-1346
	3579	3815	Lansing	-1444
	4016	4044	Reworked Arbuckle	-1881
	4044		Arbuckle	-1909
No Drill Stem Tests. No Cores.				

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 Date: MAR 1 1985
 FROM CONFIDENTIAL

RELEASED
 MAR 11 1985
 FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION
 Wichita, Kansas

FEB 22 1984

CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH