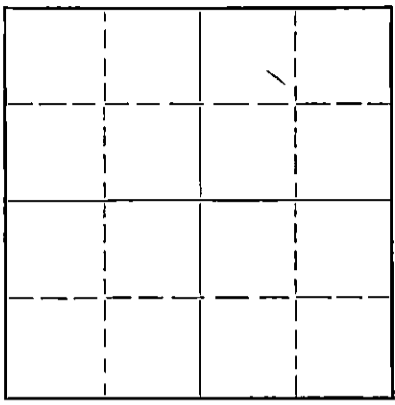


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bifling Building  
Wichita, Kansas

Barton County. Sec. 6 Twp. 20 Rge. 15 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines C N/2 NE NE  
Lease Owner Solar Oil Company  
Lease Name Herman Behrans Well No. 3  
Office Address 1117 Union National Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed October 2, 1945  
Application for plugging filed October 1, 1956  
Application for plugging approved October 1, 1956  
Plugging commenced October 1, 1956  
Plugging completed October 12, 1956  
Reason for abandonment of well or producing formation Oil depleted  
If a producing well is abandoned, date of last production Sept. 28, 1956  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Russell Brundege  
Producing formation Arbuckle Depth to top 3627 Bottom 3755 Total Depth of Well 3755 Feet  
Show depth and thickness of all water, oil and gas formations. Cement 3726 $\frac{1}{2}$

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	988	None
				5 1/2"	3753	1858'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plug back with sand from 3726 $\frac{1}{2}$  to 3700' and dump 5 sacks cement with dump bailer. Pull casing. Mud hole to 335' set rock bridge from 335' to 325', mix and dump 20 sacks cement, mud to 35', set rock bridge from 35' to 25', mixed and poured 10 sacks cement from 25' to base of cellar.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Ace Pipe Pulling Company  
Address Box 304, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
James Davis, Jr. (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Davis, Jr.  
1117 Union National Building, Wichita 2, Ks.

SUBSCRIBED AND SWORN to before me this 29th day of October, 1956

Leota E. Miller  
Leota E. Miller **VED** Notary Public.  
STATE CORPORATION COMMISSION

My commission expires July 27, 1959

PLUGGING  
FILE SEC 6 T. 20 R. 15W  
BOOK PAGE 104 LINE 14

28-8390-s 6-51-20M

OCT 31 1956  
CONSERVATION DIVISION  
Wichita, Kansas

1117

15.009.16604.0000 <sup>10/11/1</sup>

WELL LOG

ELEVATION - 1976'

Company: Solar Oil Corporation  
County: Barton  
Lease: Behrens #3 C N/2 NE NE 6-20-15W.,

660' from E. Line  
330' from N. Line NE/A

Driller: Mouser Drilling Company  
Well Commenced: Aug. 18, 1945  
Well Finished: Sept. 2, 1945

8 5/8" - 988' - set Aug. 20, 1945 cemented with 350 sacks  
5 1/2" - 3753' - set Sept. 2, 1945 cemented with 150 sacks

POTENTIAL : 993 bbls. (Flow)

cellar	6
shale and sand	180
shale and shells	366
sand	500
red bed	557
sand	570
red bed	595
shale and shells	820
red bed and shale	890
red bed	982
anhydrite	1005
shale and shells	1275
shale	1470
salt	1670
shale and shells	1775
lime	1915
lime and shale	1930
lime	1950
lime rough	1955
lime	1985
lime and shale	2055
lime	2225
lime and shale	2350
shale and shells	2380
lime and shale	2495
shale and shells	2610
lime and shale	2690
shale	2748
lime	2785
lime and shale	2995
lime	3015
lime and shale	3065
lime	3520
broken lime	3584
lime	3755
TOTAL DEPTH	3755
TOP OF CEMENT	3726 1/2

8 5/8" - 988' cemented with 350 sacks

TOPS: Lansing - 3360'  
Arbuckle - 3627'

PLUGGING  
 FILE SEC 6 T. 20 R. 15W  
 BOOK PAGE 104 LINE 14

RECEIVED  
 SOLAR OIL CORPORATION  
 CONSERVATION

5 1/2" - 3753' cemented with 150 sacks

Perforated from: 3710-3711' (10 shots)

Did not acidize