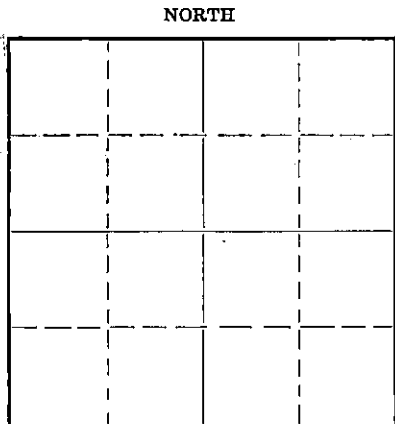


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Barton County. Sec. 6 Twp. 20S Rge. (E) 15 (W)  
Location as "NE/CNW/4SW/4" or footage from lines CNL NW SE  
Lease Owner The Bay Petroleum Corporation  
Lease Name Amerada-Smith Well No. 1  
Office Address Box 957 Denver Colorado  
Character of Well (completed as Oil, Gas or Dry Hole) Oil well  
Date well completed March, 26, 1946.  
Application for plugging filed July, 21, 1949.  
Application for plugging approved July, 22, 1949.  
Plugging commenced July, 30, 1949.  
Plugging completed Aug. 3, 1949.  
Reason for abandonment of well or producing formation Failure to produce in commercial quantity.  
If a producing well is abandoned, date of last production March, 31, 1949.  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. C.D. Stough  
Producing formation Arbuckle Depth to top 3664 Bottom          Total Depth of Well 3773 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8" OD	1009'	None
				5 1/2" OD	3772'	1981' 2"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

July, 30.- Ran 4 sacks of sand and 5 sacks of cement to bottom of hole.  
Aug. 3, - Mudded hole, set bridge at 250' and ran 15 sacks of cement, Mudded hole and ran 10 sacks of cement to base of cellar.

RECEIVED

Conservation Div.

AUG 13 1949

STATE CORPORATION  
COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Bay Petroleum Corporation  
Address Box 513, Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
Forrest Crawford (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Forrest Crawford

(Address)

SUBSCRIBED AND SWORN to before me this 9th day of August, 1949.

Vincent O. Gray  
Notary Public

My commission expires May, 20, 1950

PLUGGING  
FILE SEC 20 P 150  
BOOK PAGE 106 LINE 25

15.009.16521.0009

*Chase*

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

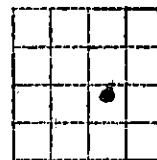
Company - C. U. BAY  
Farm Smith

No. 1

SEC. 6 T. 20 R. 15 W  
CNL NW SE

Total Depth. 3773'  
Comm. 8-14-45 Comp. 3-26-46  
Shot or Treated. Acidized  
Contractor.  
issued. 4-13-46

County. Barton  
KANSAS



CASING:  
8 5/8" 1009'  
5 1/2" 3772'

Elevation. \_\_\_\_\_

Production. Min. Well

Figures Indicate Bottom of Formations.

clay & sand	0-100
shale & shells	400
sand	465
lime	510
shale & shells	1004
anhydrite	1030
shale	1250
salt & shells	1490
shale & shells	1815
lime	1910
lime & shale	2165
shale & shells	2270
lime brkn	2380
shale & lime	2560
lime brkn	2655
shale & lime	2850
lime	2995
lime & shale	3055
lime brkn	3125
lime	3265
lime & shale	3335
lime	3773
Total Depth.	

Tops:

Anhydrite	1004
Wh. Lansing	3388
Arbuckle	3664

Sli. stain & odor 3665'  
Lane-Wells & Schlumberger Surveys

Testing Record:

Perf. 9/3733-35' - 1400' fill up  
2700'/15 hrs. no wtr. till  
bailed down. wtr. inc. rapidly  
Squeezed.

Perf. 3724-32'/24  
Perf. 24/3716-24'  
Perf. 12/3726-32'  
500 acid -2 MCF gas & spray oil.  
Squeezed.

Perf. 36/2730-34' Test 4 gal. oil  
& 15 gal. wtr/hr. Squeezed.

Perf. 12/3723-26'  
Perf. 35/3721-26'  
500 acid - swb 30 BW/hr. no oil'  
Squeezed.

Perf. 27/3735-38'  
Perf. 2/3716 ( 3/8" shots)  
Swb 6 B/hr oil & wtr. & 1 MCF gas.

Set Kork-Kelly oil & gas separator 3741'  
24 hr. Pot. 19.37 BO.

RECEIVED  
CORPORATION DIV.  
AUG 13 1949  
STATE CORPORATION  
COMMISSION  
KANSAS

PLUGGING  
FILE SEC. 6 T. 20 R. 15 W.  
BOOK PAGE 106 LINE 25