

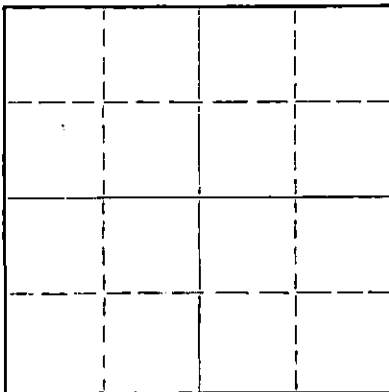
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 6 Twp. 20 S Rge. (E) 15 (W)
Location as "NE/CNW&SW" or footage from lines NE/4 NW/4 SW/4
Lease Owner Messman-Rinehart Oil Company
Lease Name Dirks "A" (OMWO) Well No. 1
Office Address 1432 Wichita Plaza Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed Dec. 19 1963
Application for plugging filed Jan. 25 19 64
Application for plugging approved Jan. 27 19 64
Plugging commenced Feb. 17 19 64
Plugging completed Feb. 18 19 64
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3770' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 2960'. Dumped 5 sx of cement. Made 20' of rock bridge from 500' to 480'. Dumped 3 yds. of Ready-Mix Cement, filling to the bottom of the celler.

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MAR 3 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Art Lamb Casing Pulling Co.
Address P.O. Box 983 Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
2809 Kings Dr. Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20 th day of February, 1964

My commission expires January 5, 1966

[Signature] Notary Public.

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

15.009.19438.0000

Company - THE PHIL-HAN OIL COMPANY
Farm - Be lt No. 1

SEC. 6 T. 20 R. 15W
NE NW SW

Total Depth. 3770'

Comm. 11-21-46 Comp. 12-6-46

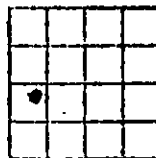
Shot or Treated. Acidized

Contractor.

Issued. 5-10-47

County. Barton

KANSAS



Elevation. _____

Production. 17 BO & 8% wtr

Figures Indicate Bottom of Formations.

shale	410
sand	550
shale & shells	630
shale & sand red	795
red rock	1018
anhydrite	1035
lime	1045
red rock	1085
red rock & shells	1335
salt & shale	1535
salt	1650
shale & shells	1780
lime & shale	1900
lime	1990
lime & shale	2075
lime	2465
shale & lime	2670
shale & shells	2785
lime & shale	2920
lime	3035
lime & shale	3100
lime	3645
(3175-90, rough)	
lime & shale	3675
lime	3770
Total Depth	

Tops: D.F.M.

Hoebner	3292
Kansas City	3376
Arbuckle	3657
Porosity	3718-3722

Drilled plug T.D. 3770'

Set Lano-Wells plug w/top
at 3739'.

Perforated 12 shots 3712-14.

Hole made 1000' fluid per hr.

25% wtr. Squeezed upper & lower
perforations.

Shot 3711-13 cement.

2 shots 3713-14 little oil.

6 shots 3714-15 free oil.

300 gal. acid with wtr load.

Flows 40 bbls every 2 hrs.

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CONSERVATION DIVISION
Wichita, Kansas

COMPLETION DATA

Messman-Rinehart Oil Company
 No. 1 Dirks "A" (Old well workover)
 NE/4 NW/4 SW/4, Section 6-20S-15W
Barton County, Kansas

- 12/9/63 - Moved in cable tools, string up tools and run in to 3633 ft., run Lane-Wells Log from bottom of hole to 1900 ft.
- 12/13/63 - Set L-W plug at 3490 ft., swb hole down, fluid was at 700 ft., (would not dry up), making 25 gal./hour, test dry
- 12/14/63 - Set L-W plug at 3430 ft., no change, hole still leaked, Perf. 3421 ft. w/2^s, no increase in fluid, load hole with water, dump 1 sk. cement on plug, let set 40 hrs.,
- 12/16/63 - Swb hole down, test dry
 Perf. 3410-07 ft. w/4^s, test no fluid
- 12/17/63 - Perf. 3398-94 ft. w/12^s, testing 35 gal. hr., fillup 800 ft. in 14 hrs., Put in 44 gal. sd., load hole with water, dump 2 sx. cement @ 3382 ft., Perf. 3030 ft. w/4^s (pressure 1250# hold), Perf. 3018 ft. w/4^s (pressure 1250# hold), Perf. 2984-81 ft. w/9^s, Perf. 2979-74 ft. w/15^s, swb. hole down, test dry, Acidize 500 gal. Independent, got break when acid hit formation, 300# top pressure, went in at 3 bbls./min., finish 100#, stop pump, no pressure on gauge
- 12/19/63 - Well flowed back 30 gal. water, swab hole down, made 9 bbls. wtr./hr., show gas
- Preparing to plug and abandon

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MAR 3 1964

MESSMAN-RINEHART OIL COMPANY

CONSERVATION DIVISION
 Wichita, Kansas

By:)

Roger L. Messman
 Roger L. Messman

RLM/bjs
 2/21/64